SATURN OIL + GAS INC.

TSX: SOIL OTCQX: OILSF

A Proven Blueprint for Unlocking Value

November 2026



CORPORATE PRESENTATION

Disclaimer

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All dollar figures included herein are presented in Canadian dollars, unless otherwise noted.

Forward-Looking Statements

This presentation contains "forward-looking statements" including estimates of future production, cash flows and reserves, business plans for drilling and exploration, the estimated amounts and timing of capital expenditures, the assumptions upon which estimates are based and related sensitivity analyses, and other expectations, beliefs, plans, objectives, assumptions or statements about future events or performance (often, but not always, using words or phrases such as "expects" or "does not expect", "is expected", "anticipates" or "does not anticipate", "plans", or "estimated", or stating that certain actions, events or results “may", "could", "would", "might" or "will" be taken, occur or be achieved). In particular, this presentation contains forward-looking statements pertaining to the following: Saturn’s anticipated capital budgets and average daily production, production and free funds flow growth, target net debt, continued margin expansion, target production rate, forecast netback components, the ability of the Company to maintain its balance sheet strength; type well economics and performance; drilling inventory and reserve life index expectations; expectations regarding break-up conditions and funds flow in Q2, expectations concerning the Q2 and balance of 2026 capital program, planned OHML drilling and advantages thereof; our ability to enhance size, scale and production per share metrics; Saturn’s strategy to increase recovery factors; the ability of the Company to manage fluctuating commodity prices; the Company’s business strategy (including development, enhancement, acquisition and risk management); capital cost, cost per well, NPV, rate of return and payout. Statements relating to "reserves" are deemed to be forward looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and that the reserves can be profitably produced in the future. There are numerous uncertainties inherent in estimating crude oil, natural gas and NGL reserves and the future cash flow attributed to such reserves.

All forward-looking statements are based on Saturn's beliefs and assumptions based on information available at the time the assumption was made. Saturn believes that the expectations reflected in these forward-looking statements are reasonable, but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this presentation should not be unduly relied upon. Saturn’s plans could change in response to commodity price fluctuations. By their nature, such forward-looking statements are subject to a number of risks, uncertainties and assumptions, which could cause actual results or other expectations to differ materially from those anticipated, expressed or implied by such statements. In addition, risk factors include: financial risk of marketing reserves at an acceptable price given market conditions; volatility in market prices for oil; delays in business operations; processing restrictions; blowouts; the risk of carrying out operations with minimal environmental impact; industry conditions including changes in laws and regulations including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; uncertainties associated with estimating oil and natural gas reserves; economic risk of finding and producing reserves at a reasonable cost; uncertainties associated with partner plans and approvals; operational matters related to non-operated properties; increased competition for, among other things, capital, acquisitions of reserves and undeveloped lands; competition for and availability of qualified personnel or management; incorrect assessments of the value of acquisitions and exploration and development programs; unexpected geological, technical, drilling, construction and processing problems; availability of insurance; fluctuations in foreign exchange and interest rates; stock market volatility; failure to realize the anticipated benefits of acquisitions; general economic, market and business conditions; uncertainties associated with regulatory approvals; uncertainty of government policy changes; uncertainties associated with credit facilities and counterparty credit risk; and changes in income tax laws, tax laws, crown royalty rates and incentive programs relating to the oil and gas industry. These risks and others are described in more detail in the Company’s Annual Information Form for the year ended December 31, 2025, filed on SEDAR+ at www.SEDARPLUS.ca

These risks and uncertainties could cause actual results or other expectations to differ materially from those anticipated, expressed or implied by such statements. The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these are interdependent. Saturn assumes no obligation to update forward-looking statements should circumstances or management's estimates or opinions change. Certain information contained herein have been prepared by third-party sources. The information provided herein has not been independently audited or verified by the Company.

FT FINANCIAL TIMES
statista
THE AMERICAS' FASTEST GROWING COMPANIES 2026

2025 WINNER
REPORT ON BUSINESS
CANADA'S TOP GROWING COMPANIES

The Saturn Investment Opportunity (TSX: SOIL)

High-Quality Light Oil Weighted Assets, Free Funds Flow Generation and Per Share NAV Disconnect

01.

Diversified Asset Base

- >80% weighted to high-value light oil & liquids
- Consistent type curve outperformance (23% in 2025 / 22% in 2024)[3]
- Record 2025 production, adjusted funds flow & free funds flow[1]

02.

Downside Protection

- Discounted valuation + 50% free funds flow yield[1,2] at year-end '25
- Risk management protects the downside
- Flexible capital program allows rapid shifting in response to commodity prices

03.

Compelling Upside

- Potential for rerate with consistent performance & deleveraging
- Per share metrics significantly improved with NCIB & SIB
- Disconnect between market value and ~$11/sh (1P) net asset value[1,4] creates opportunity

1) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*
2) *Based on Saturn's year end 2025 market cap and 2025 annual free funds flow*
3) *See disclaimer "Oil and Gas Advisories"*
4) *Based on 3CA pricing as at April 1, 2026*

Corporate Profile

Saturn is a Low Decline, Low Royalty, Light Oil Producer Leveraging Our Saskatchewan Advantage

Capital Structure ($C)

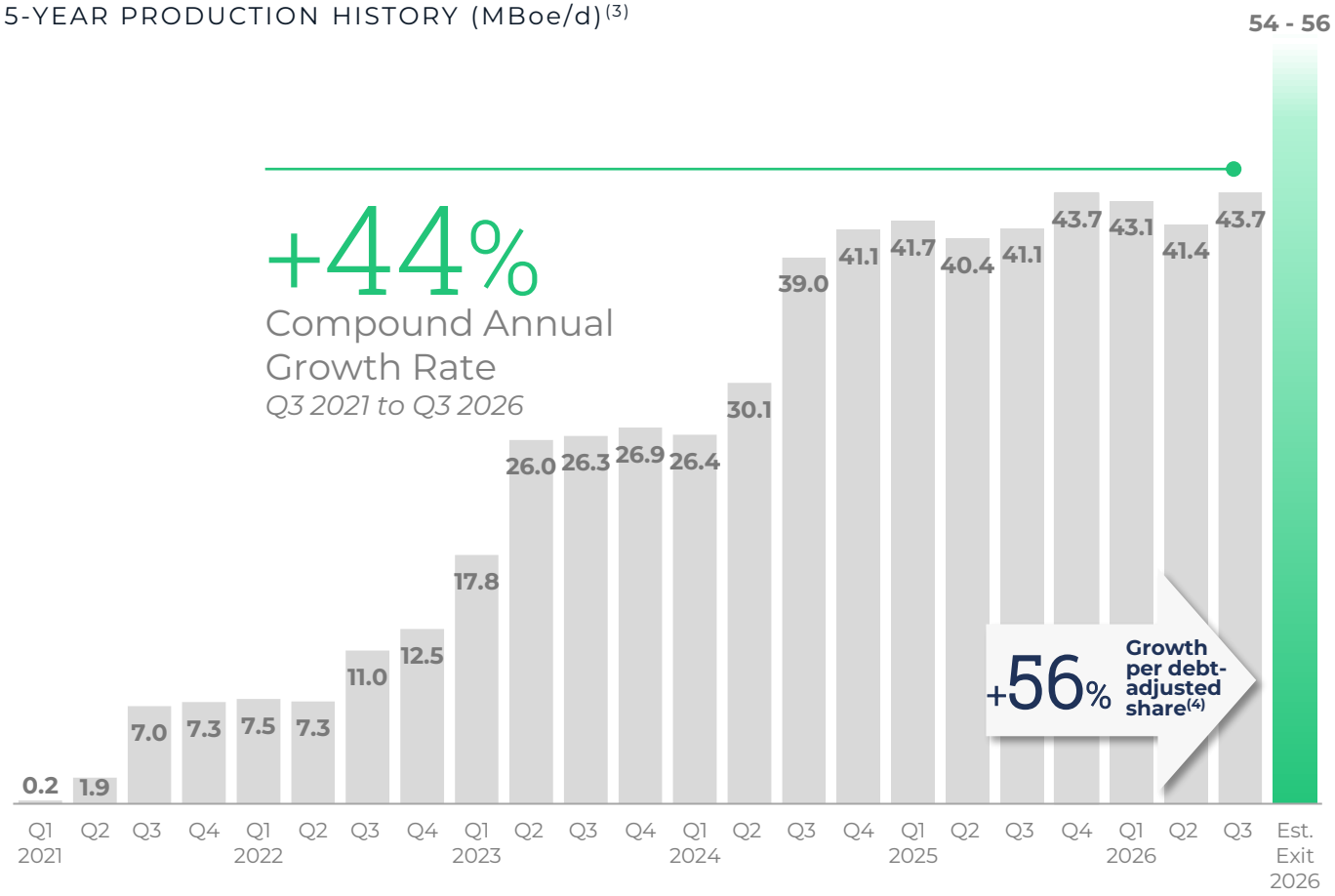
(TSX: **SOIL** | OTCQX: **OILSF**)

Shares Outstanding[1] (Basic)	178.0 MM
Basic Market Capitalization (Oct 15/26)	~$1.2 B
Net Debt[1,2]	$1,000.8 MM
Enterprise Value (EV)	~$2.2 B

Significant Shareholders[5]

GMT Capital Corp	28%
Libra Advisors LLC / Tandon Family Foundation	13%
Mackenzie Financial Corp.	6%
Equinox Partners	6%
1832 (Scotia Global Asset Management	2%
The Huginn Fund	2%
Black Maple	2%
Bison Interests	2%
Penderfund Capital Management	2%
Nokomis Capital	2%
American Century Investment Mgmt	1%
Charlestown Capital Advisors	1%
Other Institutions	~2%
Visible Institutional Holders	**~71%**
Insiders	**~3%**

5-YEAR PRODUCTION HISTORY (MBoe/d)[3]



1) *Net debt and shares outstanding as at Sept 30/26.*
2) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*
3) *Historical production breakdown by product available within the Company's MD&A's for the corresponding periods filed on SEDAR*
4) *Q3/26 over Q3/25. Calculated by converting quarter end net debt to shares, adding that to the basic shares outstanding at quarter end and dividing the total production in boe during the quarter by the debt adjusted shares.*
5) *Based on available data from IRWIN and other available ownership sources.*

Our Blueprint for Value Creation

Simple Blueprint Saturn Follows to Enhance Size, Scale and Production Per Share Metrics



Acquire

mid-life cycle assets at attractive valuations & integrate seamlessly

Optimize

to reduce costs by streamlining operations, optimizing volumes & improving margins

Develop

to expand reserves and locations, enhance asset performance & drive free funds flow[1] generation

Reduce Net Debt

target ≤1.0x net debt to adjusted EBITDA[1] 12-18 months post-closing and look to repeat

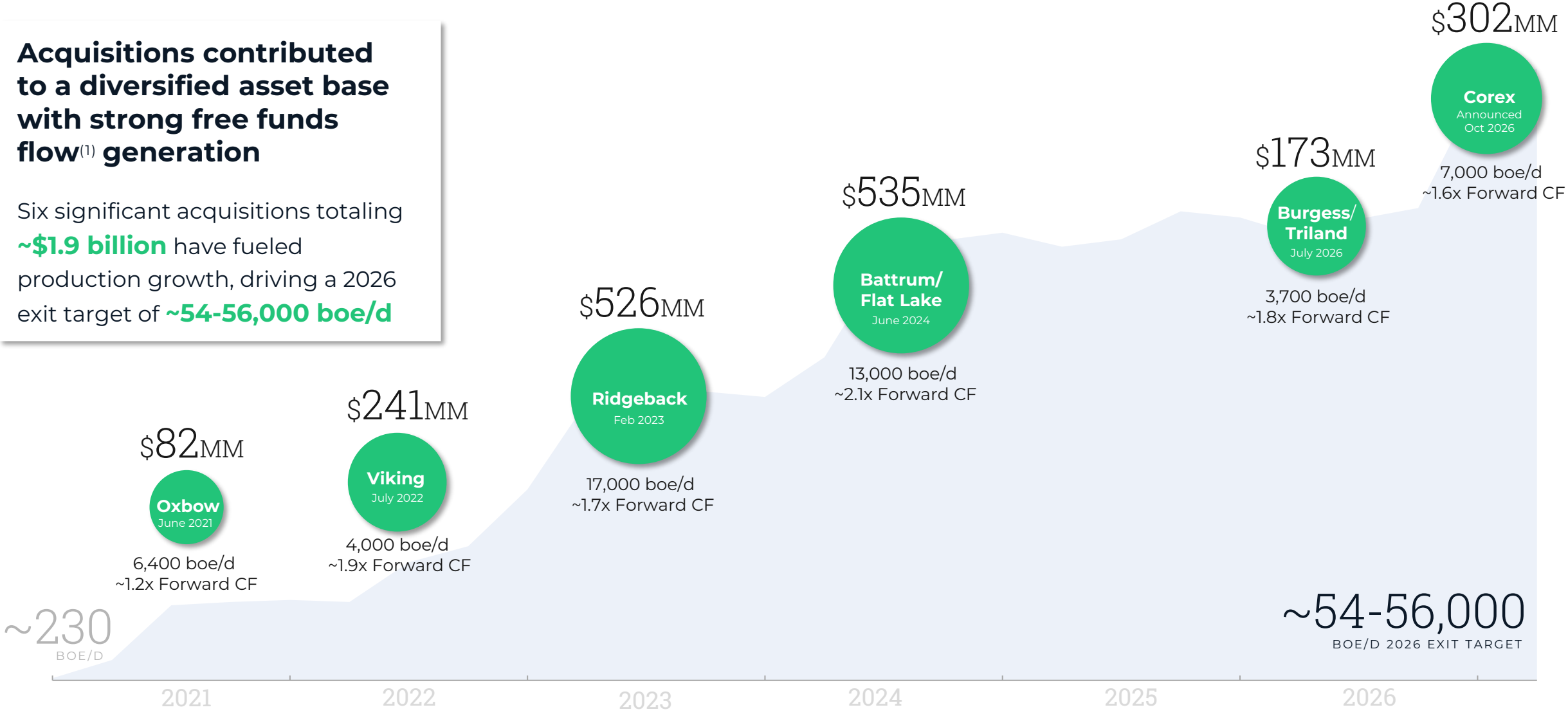
1) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*

Saturn's Blueprint in Action: Growth Trajectory

Asset Base Growth & Production Expansion Increases Ability to Generate Free Funds Flow[1]

Acquisitions contributed to a diversified asset base with strong free funds flow[1] generation

Six significant acquisitions totaling **~$1.9 billion** have fueled production growth, driving a 2026 exit target of **~54-56,000 boe/d**

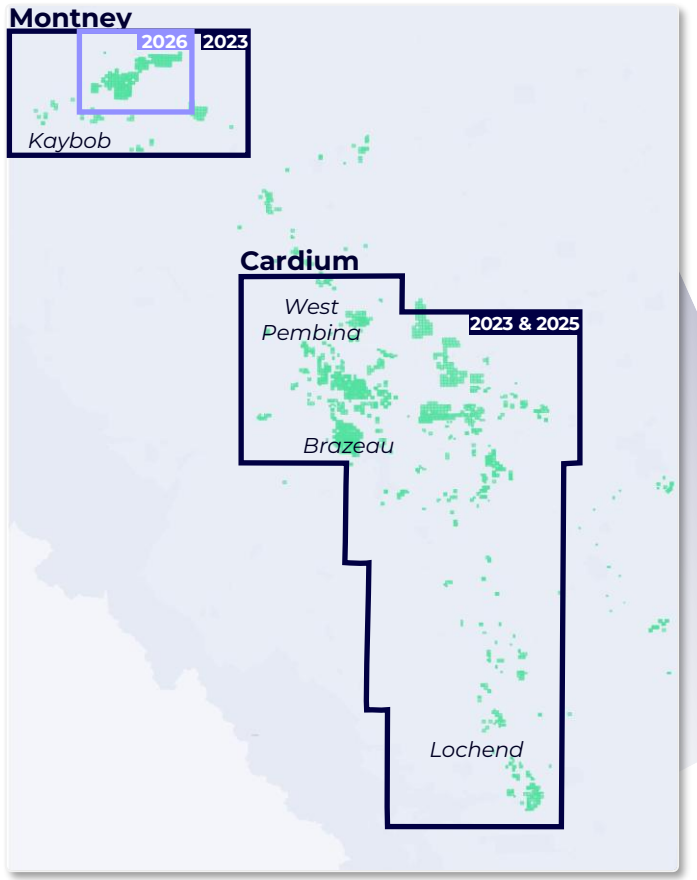


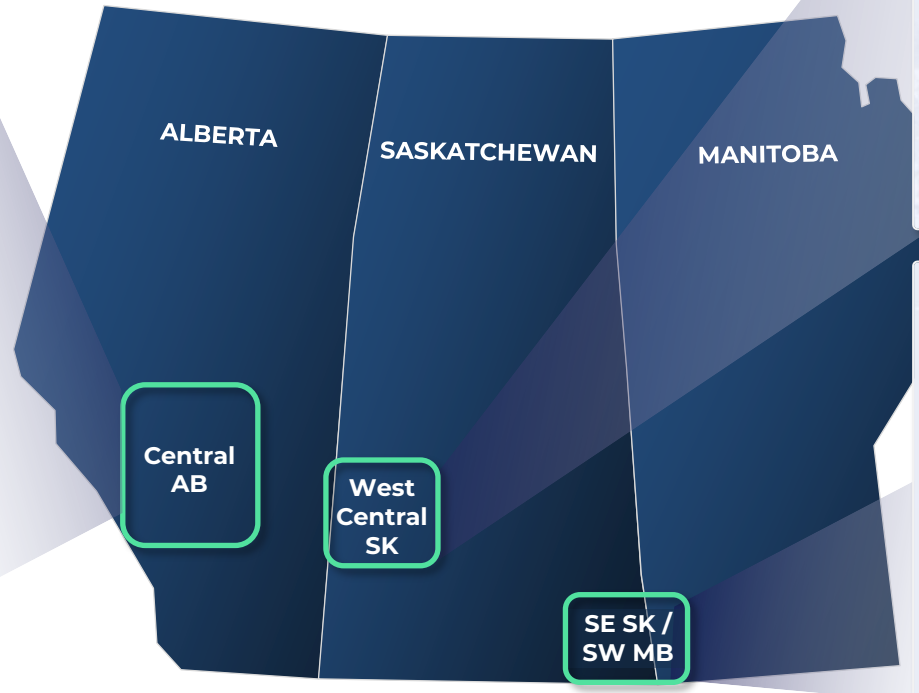
Oil-Weighted Assets Across Three Core Areas

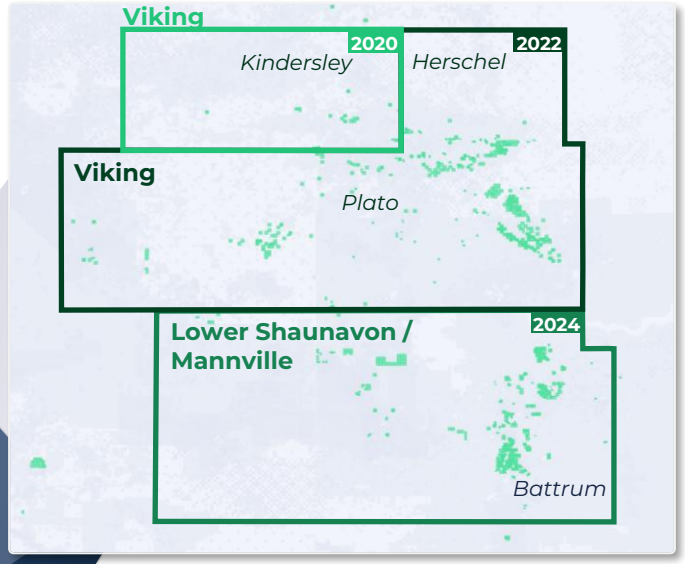
Portfolio of Low-Decline, High-Return Plays Targets Multiple Stacked Oil Zones

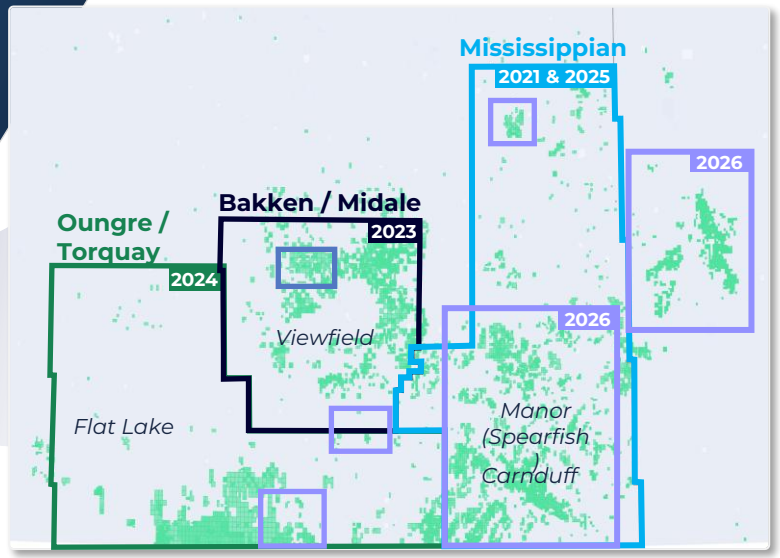
~3,300
Identified Drilling Locations[1]

~20 Yrs
Development Inventory









1) *See disclaimer "Identified Inventory"*

Burgess Creek & Triland Core-Up Acquisitions (Jul/26)

Continuation of Blueprint Strategy Expands Size & Scale in Core SE Saskatchewan Area

STRATEGIC HIGHLIGHTS

Light oil-weighted production in core SE Saskatchewan area increases scale & margins

- **~3,700** boe/d acquired (~97% light oil & liquids)(1)
- Accretive netbacks

Acquired at low cash flow multiple & sub-PDP value on purchase price

- **~1.8x CF multiple**(1)
- **~80%** of reserve PDP(NPV10)(2,4)

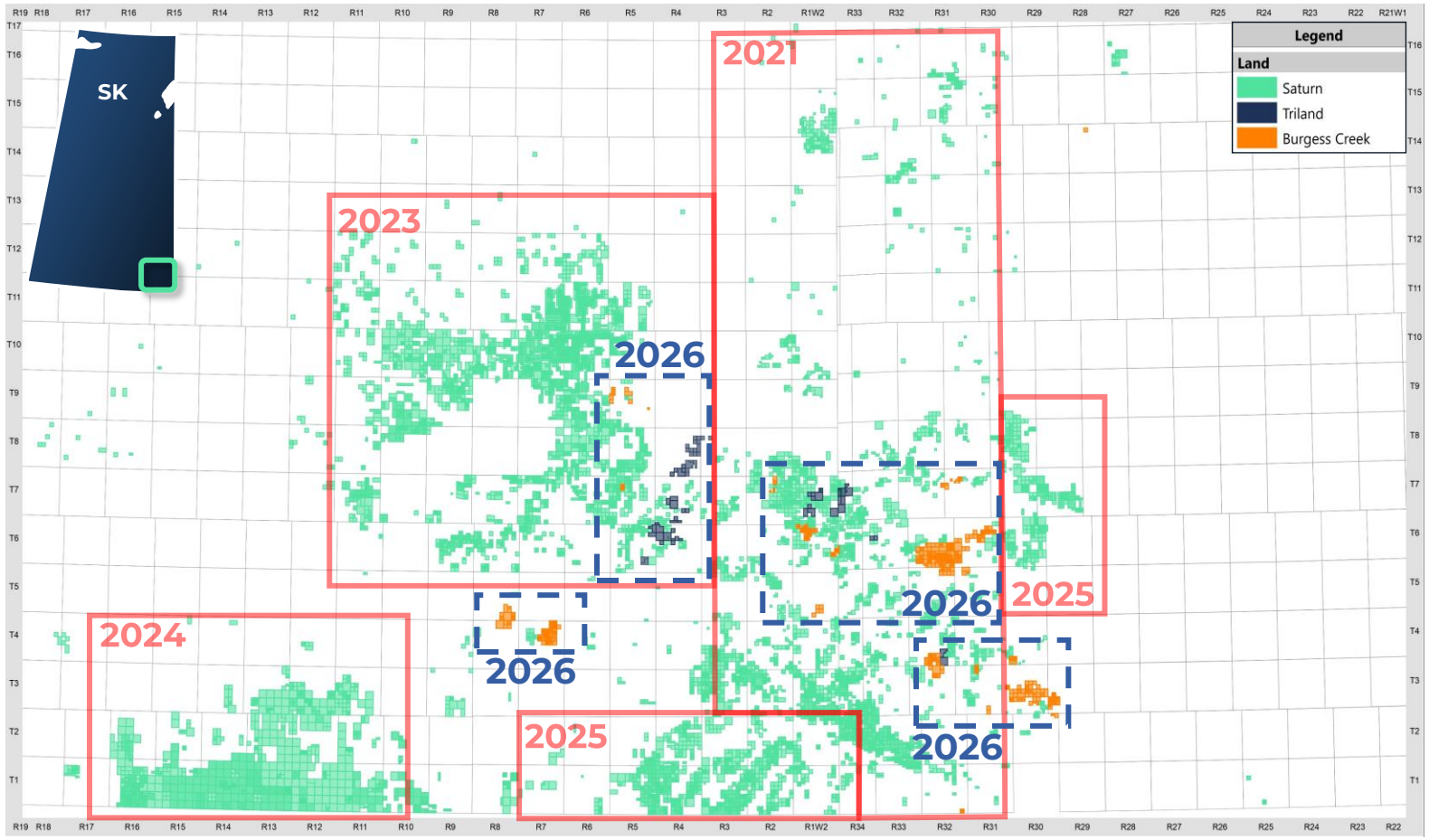
Assets bring deep location inventory with high-tier drilling targets

- **>400** gross identified locations(2,4)
- Includes >**40** un-booked OHML locations(2,4)

Synergies further enhance Saturn's 'Core-Up' strategy

- **$7MM** identified synergies (NPV10 on PDP)(3)
- Expected opex reduction **~$2.50/bbl**(3)

BURGESS CREEK & TRILAND ASSETS FIT PERFECTLY WITHIN SATURN'S SE SK AREA



(1) Based on Q1/26 lease operating statements.
(2) Based on Company prepared internal projections.
(3) Forecast 2026 estimated net operating income (at US$80 WTI)
(4) See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"
(5) See disclaimer "Identified Inventory"

Corex 100% Light Oil Accretive Acquisition (Oct/26)

Expands Oil Weighting, Netbacks and Scale Immediately Adjacent to Core SE Sask Area

STRATEGIC HIGHLIGHTS

Increased light oil-weighting, expanded scale & improved margins

- **~7,000** bbl/d (100% light oil)(1)
- **~$192MM** run rate NOI(2) driven by accretive **$82/bbl**(2,3) netbacks

$302MM purchase price - low cash flow multiple & sub-PDP value

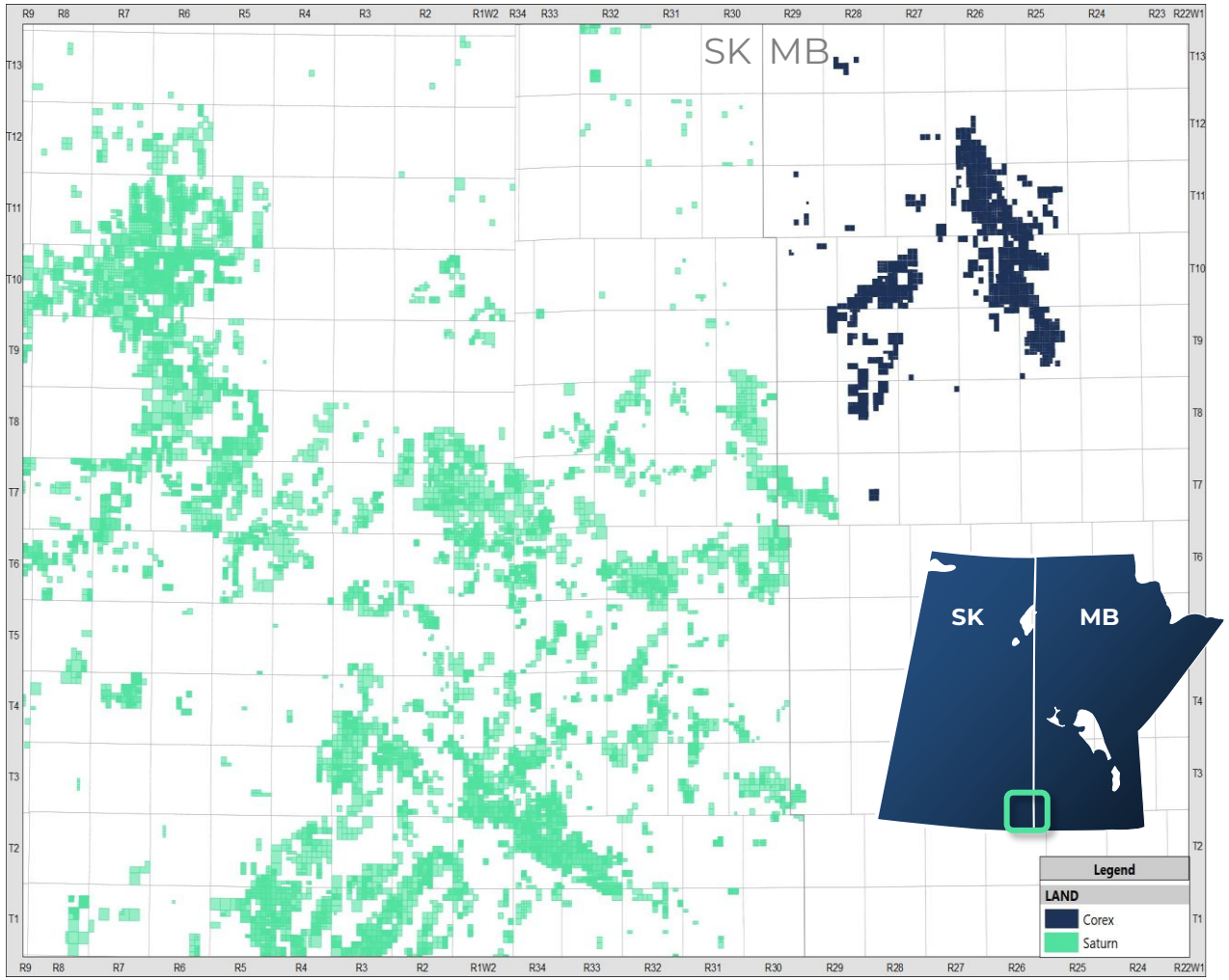
- **~1.6x CF multiple**(2) and **~82%** of reserve PDP(NPV10)(2,4)

Assets expand location inventory with high-tier drilling targets

- **>320** gross (279 net) identified locations(4,5)
- Includes ~**55** net unbooked OHML locations(4,5)
- 206 gross (189 net) booked locations(5)

Synergies further enhance Saturn's 'Core-Up' strategy

- **~$6MM** annual efficiency synergies(3)
- **~$2.85/bbl**(3) expected per unit cost reduction



<1x
Unchanged exit 2027 leverage target

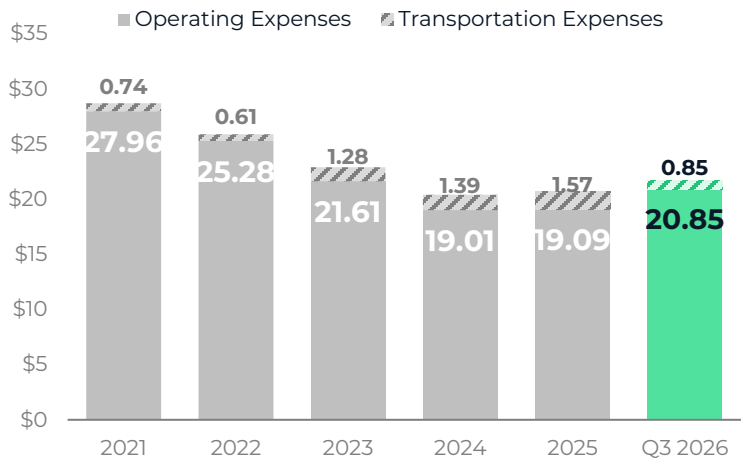
~54-56,000 boe/d
Revised 2026 exit production target

(1) See disclaimer "Supplemental Information Regarding Product Types".
(2) On a forward 12-month basis from effective date (November 2026 to November 2027), assuming October 13, 2026, strip pricing.
(3) See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"
(4) Based on Company prepared internal projections.
(5) See disclaimer "Reserves Assumptions" and "Identified Inventory"

Optimization: Controlling What We Can

Applying Saturn's Blueprint Contributes to Ongoing Margin Expansion

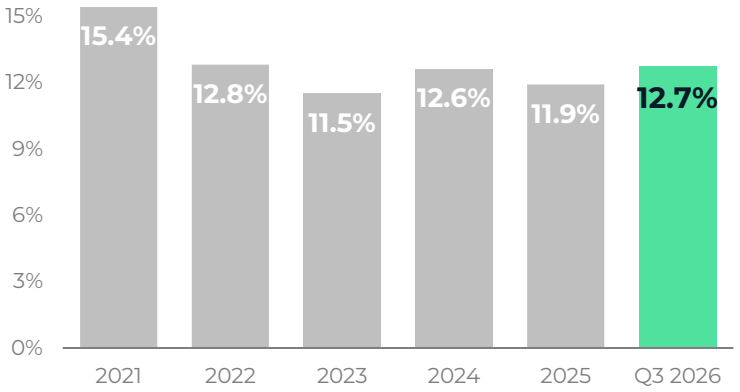
OPERATING & TRANSPORTATION COSTS[1] ($/BOE)



↓25%

Opex 2021 – Q3/26

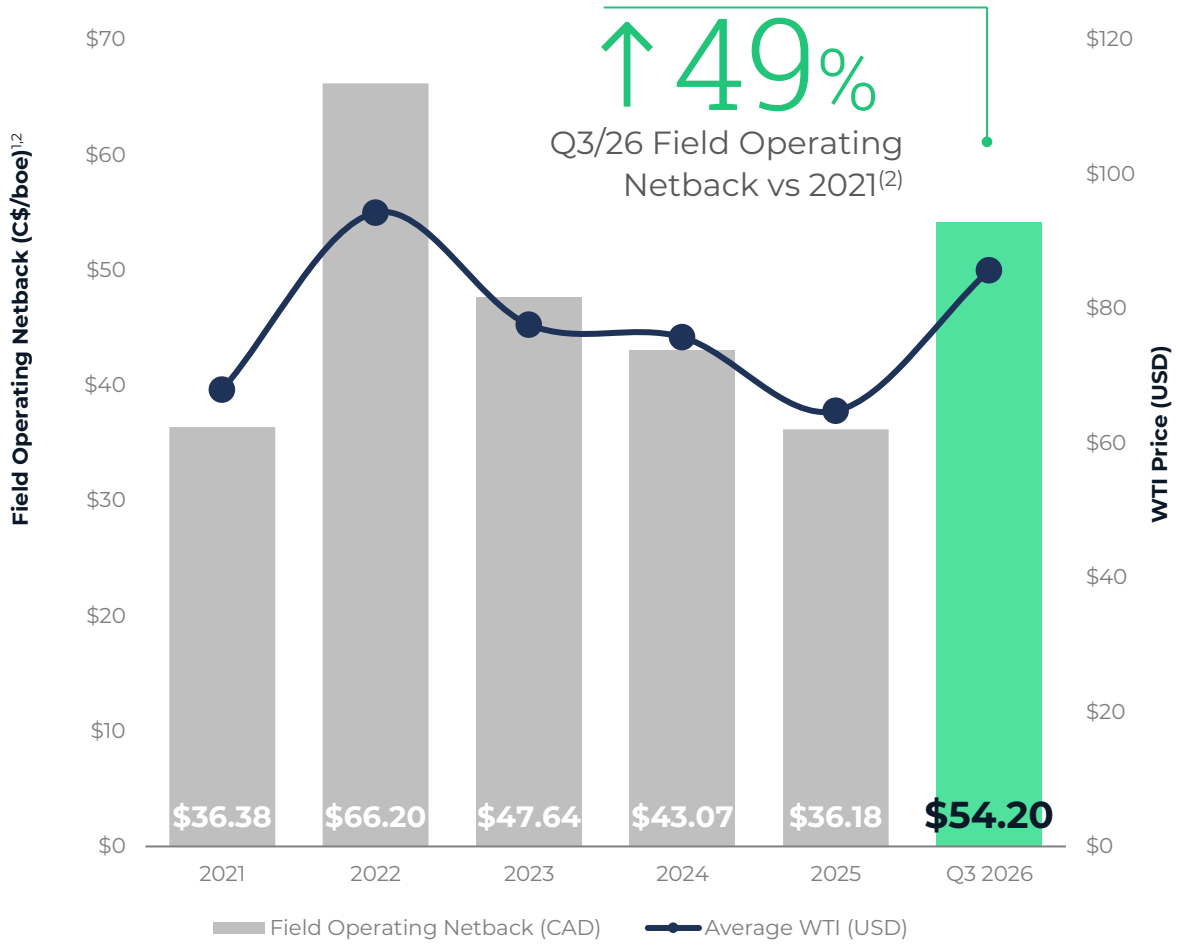
ROYALTIES



↓18%

Royalties 2021 – Q3/26

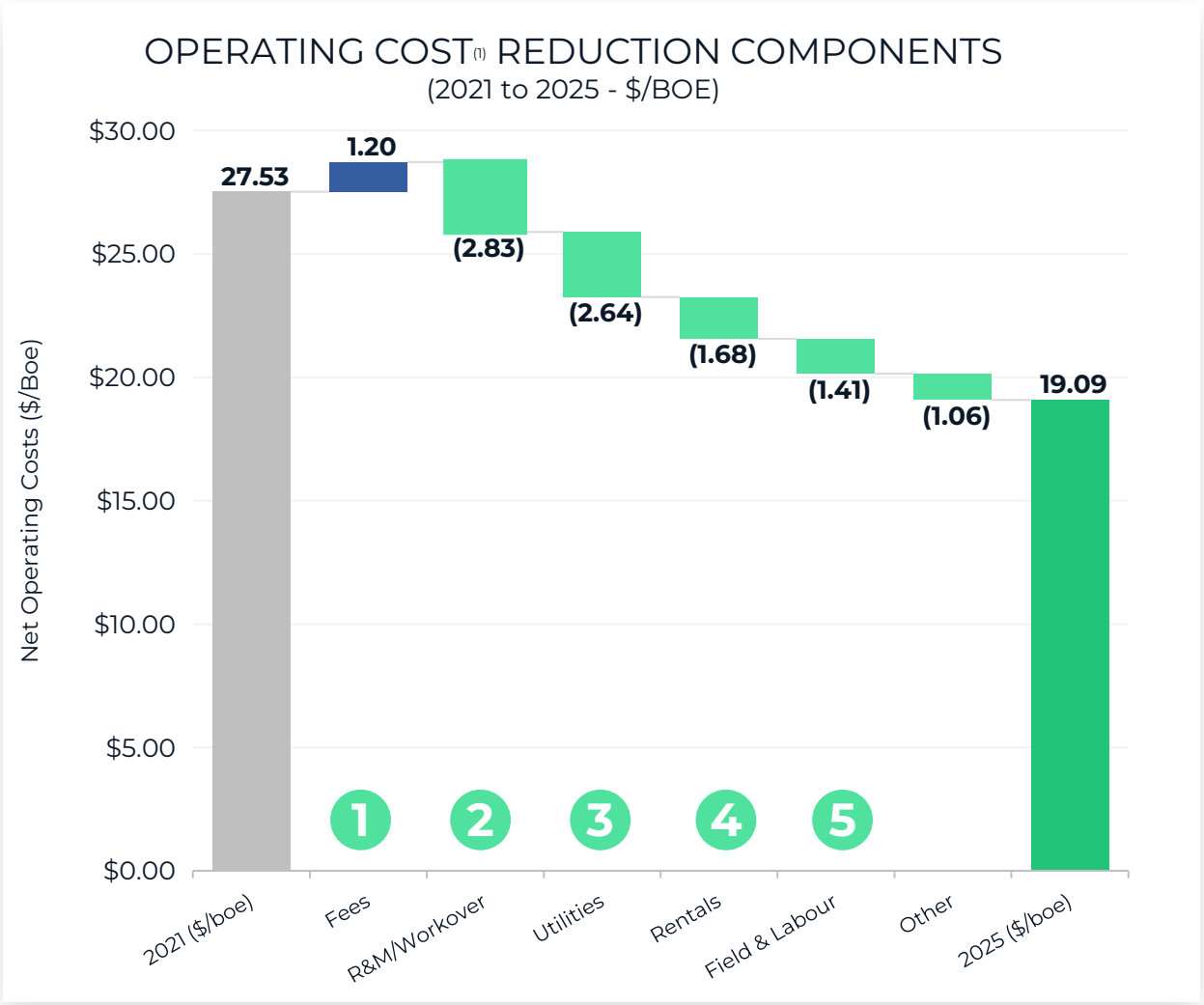
FIELD OPERATING NETBACK[1,2]



1) *See disclaimer "Information Regarding Disclosure on Oil and Gas Operational Information and Non-IFRS Measures."*
2) *Field operating netback, before the impact of derivatives.*

Operating Cost Reductions & Streamlining

Size and Scale Supports Ability to Capture Efficiencies



KEY OPEX(1) REDUCTION DRIVERS

1 Fees

- Increased due to gas processing fees on acquired properties

2 Repairs & Maintenance / Workovers

- Restored shut-in wells post-acquisition to increase production, and completed deferred maintenance to optimize facilities(2)

3 Utilities

- Secured lower utility rates through hedge contracts, supported by SK Carbon tax elimination
- Production volumes added in AB due to drilling benefits from competitive utility rates
- Reduced utility / energy usage following sale of Deer Mountain

4 Rentals

- Higher production reduces per unit fixed costs (lower $/boe)
- Lower rental costs per unit in AB due to incremental production volumes added following drilling

5 Field & Labour

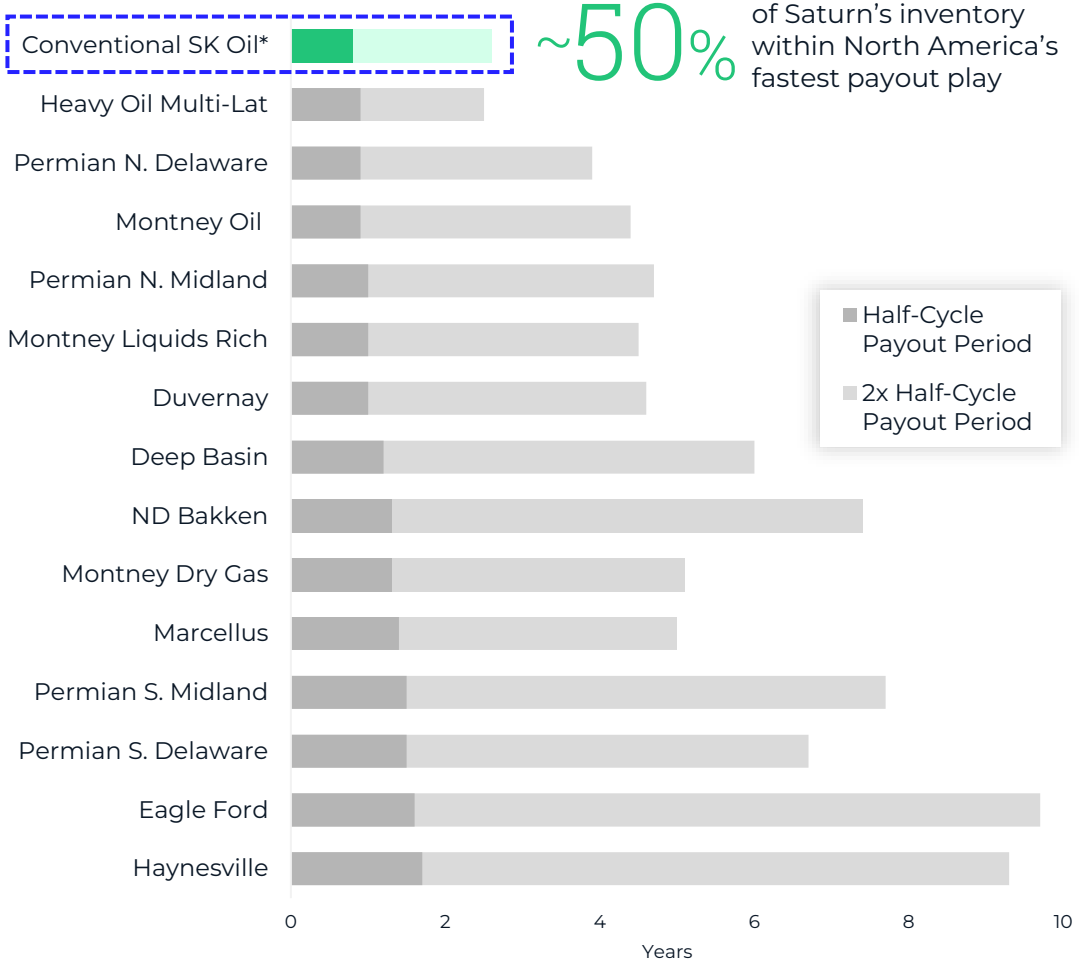
- Reflects synergy capture in key operating regions, as we are able to streamline headcount and reduce overhead as we core-up
- Per unit fixed costs decline as production increases (lower $/boe)

1) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*
2) *R&M does not fluctuate proportionally with production increases*

Saturn SE SK Development Advancement

Production - IP30 Performance – Top Tier Inventory

PRIMARY & 2X PAYOUT PERIODS (YEARS)[5]

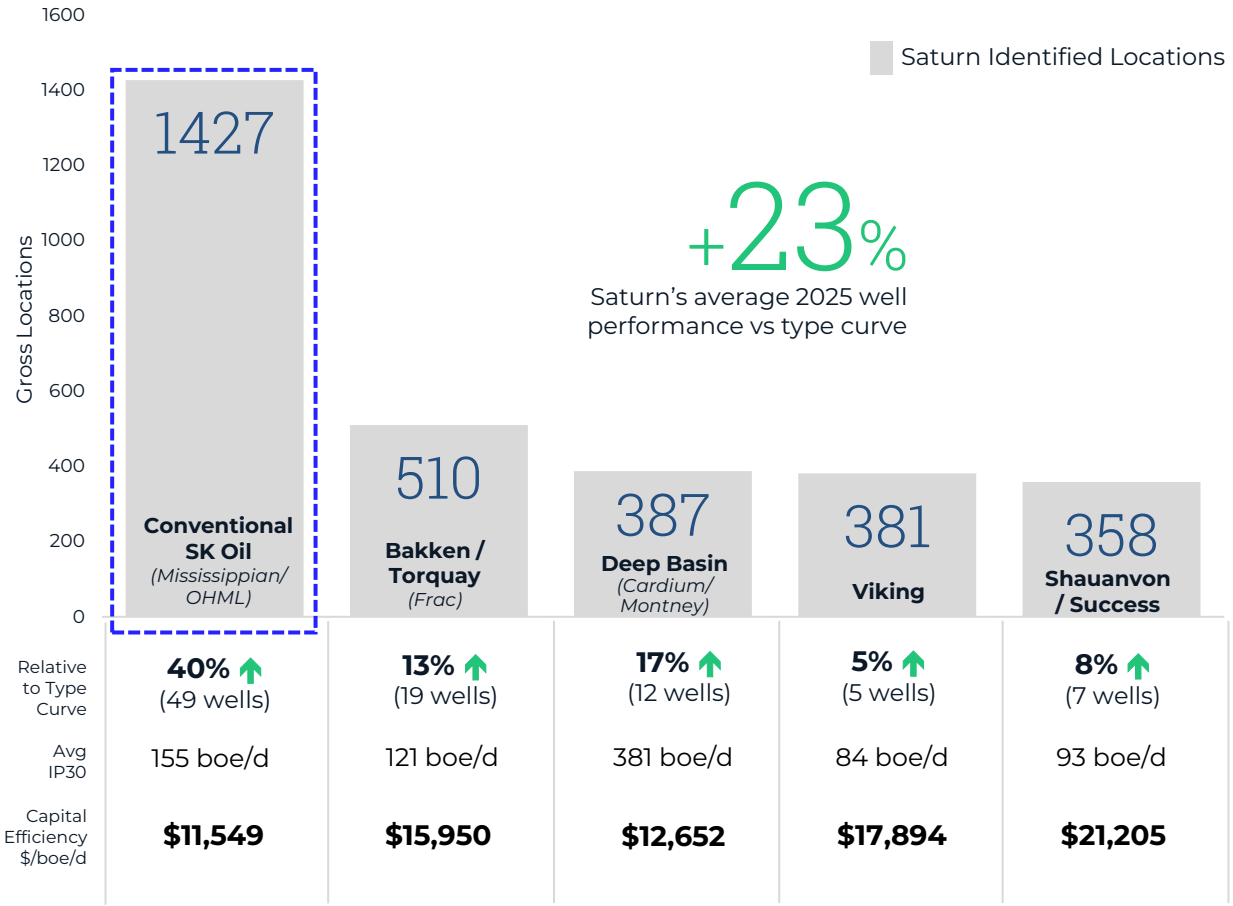


~50% of Saturn's inventory within North America's fastest payout play

**Reflects consolidated SE Bakken & Mississippian Conventional type curves (labeled SE SK Conventional) & includes OHML wells*

TYPE CURVE OUTPERFORMANCE DRIVES STRONG RETURNS

2025 IDENTIFIED LOCATIONS + AVERAGE WELL PERFORMANCE VS TYPE CURVE[1,2]



(1) See disclaimer "Initial Production Rates". (2) See disclaimer "Identified Inventory". (3) See disclaimer "Type Curve". (4) Based on Company prepared internal projections. (5) Source: Peters & Co. Fall Energy Overview (Sept/26)

Conventional SK Oil - SE SK OHML Program

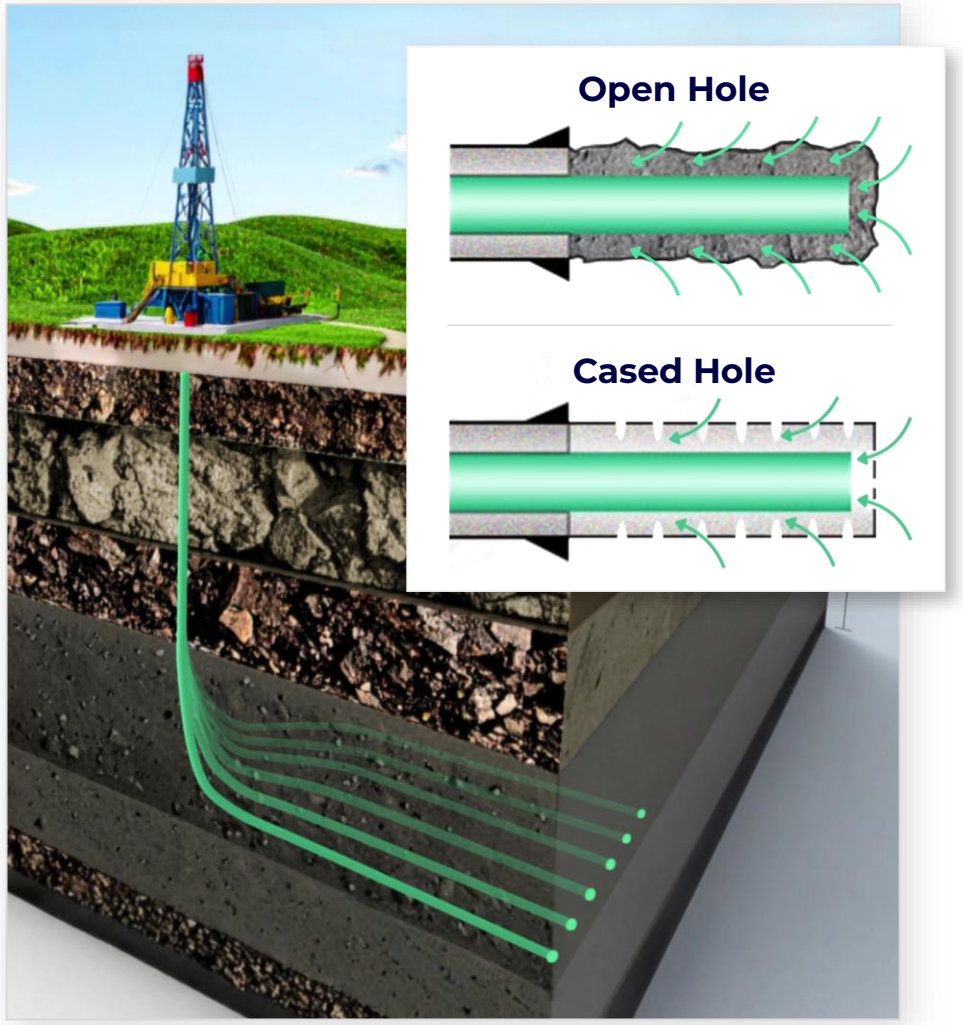
Saturn is the Leading Developer of Open Hole Multi-Lateral (OHML) Technology in Saskatchewan

37
OHML planned locations in 2026

~450
OHML locations identified in SE SK[1,2]

>20%
of 2026 development capital allocated to OHML

- **Saturn is a leading developer of OHML wells in SK;** the only company to deploy this drilling technique across four formations in SE SK
- **70% increase** in Saturn's OHML wells targeted in 2026 vs 2025
- **20% improvement** on our drill rates in the Bakken from 2023 to 2025
- **Open hole provides distinct advantages** vs cased hole
  - ✓ Greater reservoir exposure = more area contacted
  - ✓ Entire well bore open to inflow vs just frac ports = enhanced production rates
  - ✓ Targeted laterals avoid contact with wet zones = reduced risk
  - ✓ Lower water production = lower opex



1) See disclaimer "Identified Inventory" 2) Excludes impact of Corex acquisition, expected to close Dec/26.

Conventional SK Oil - Mississippian / Spearfish Program

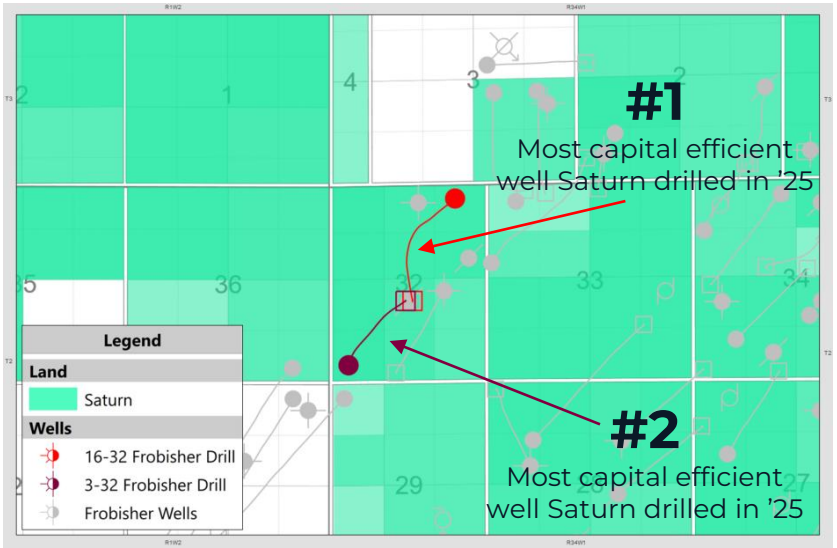
Conventional Development Program Provides Flexibility with Strong Returns

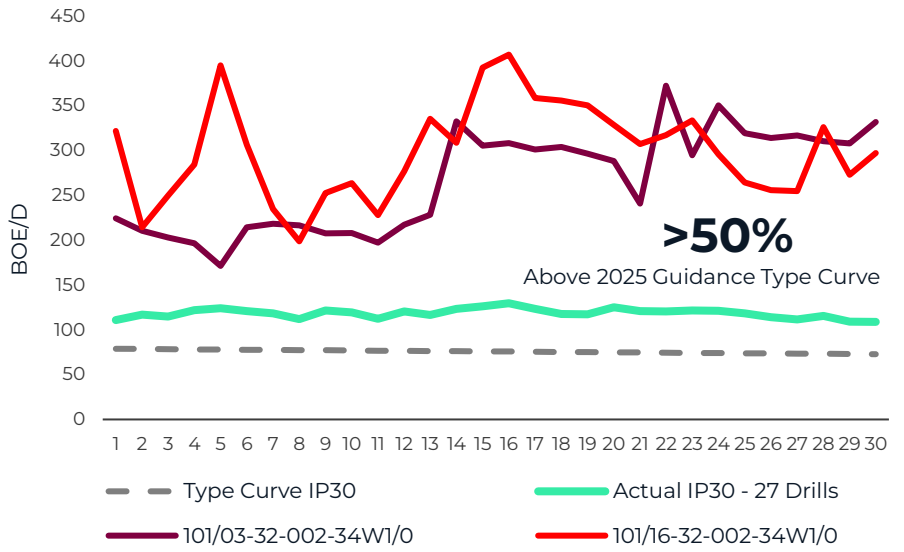
36
Conventional wells planned

>950
Conventional locations identified in SE SK[1]

#1 returns
Highest ranked plays in Saturn's inventory

- **Conventional Mississippian & Spearfish** wells have Saturn's lowest drilling costs with high deliverability, resulting in the most capital efficient wells
- Conventional wells enhance our drilling portfolio:
  - ✓ Represent 9 of our top 10 **most capital efficient wells** drilled in 2025
  - ✓ Robust economics even in soft commodity environment
  - ✓ Short cycle times enhance flexibility
  - ✓ Variety of zones and pools in which to find opportunities
  - ✓ Competitive advantage from leveraging our infrastructure network
  - ✓ Re-entry opportunities reduce capital and utilize existing wellbores





1) *See disclaimer "Identified Inventory"*

1) *See disclaimer "Type Curve"*

2026 Development: Creelman Waterflood Expansion

Progressing Secondary Recovery, Re-Pressurizing Infill Drilling and Supporting Sustainability

Initial Creelman Development

- 18.5 sections of 100% WI land adjacent to existing waterflood
- **70 MMbbls OOIP**, 5% increased waterflood recovery, plus up to 40 re-pressurized infill drills
- Converted 7 producers to injectors and 1 producer to source well in 2025
- 14 further conversions, providing pressure support for planned infill drills in 2027

Future Expansion

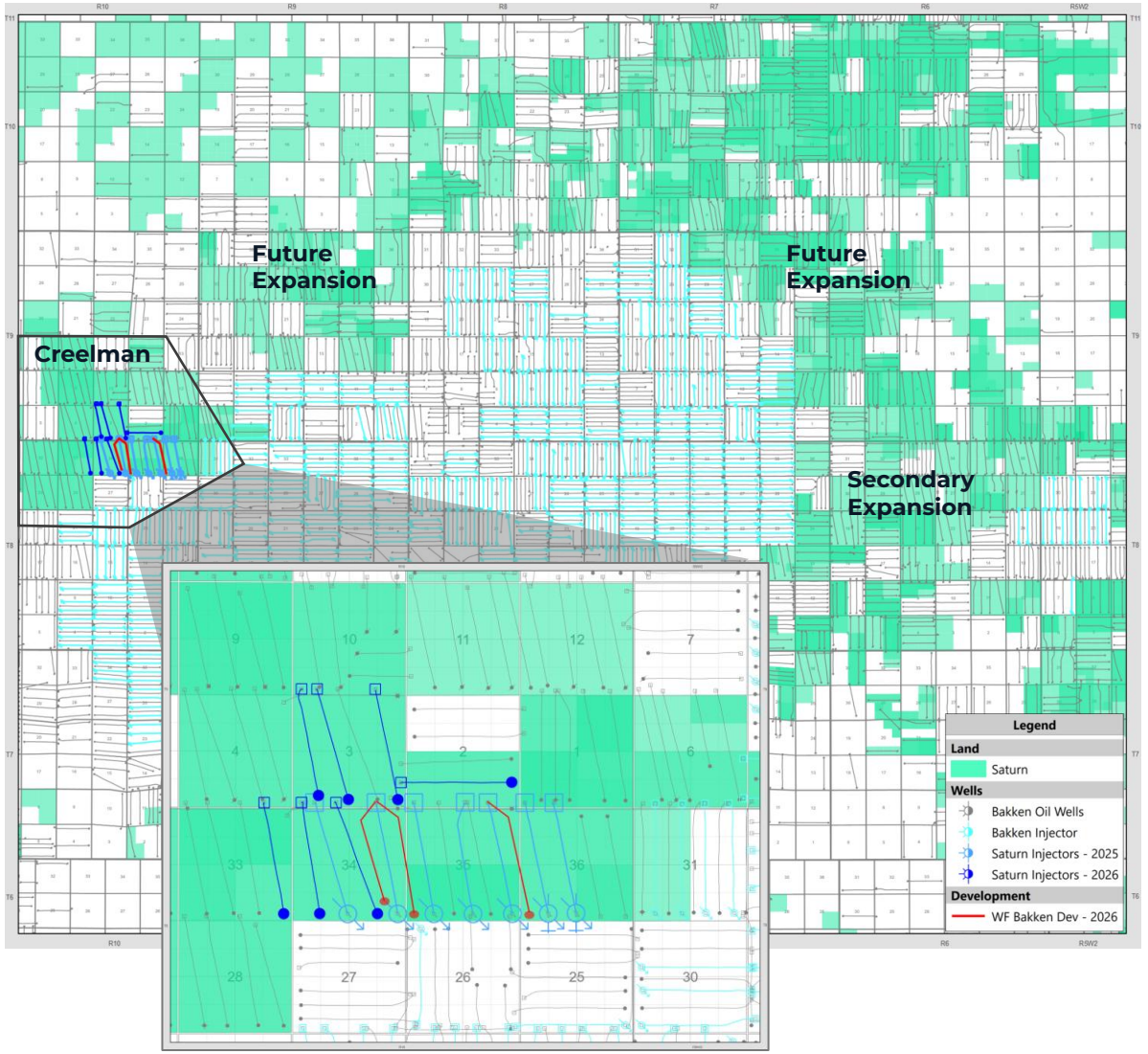
- Potential to implement identified in surrounding areas
- >100 sections of waterflood development opportunity

40

Future Creelman re-pressurized drill locations

>300

Potential Bakken injector conversion in expansion areas



2026 Development: AB Cardium

Innovative Longer Laterals and Multi-Pad Development Boost Economics & Capital Efficiencies

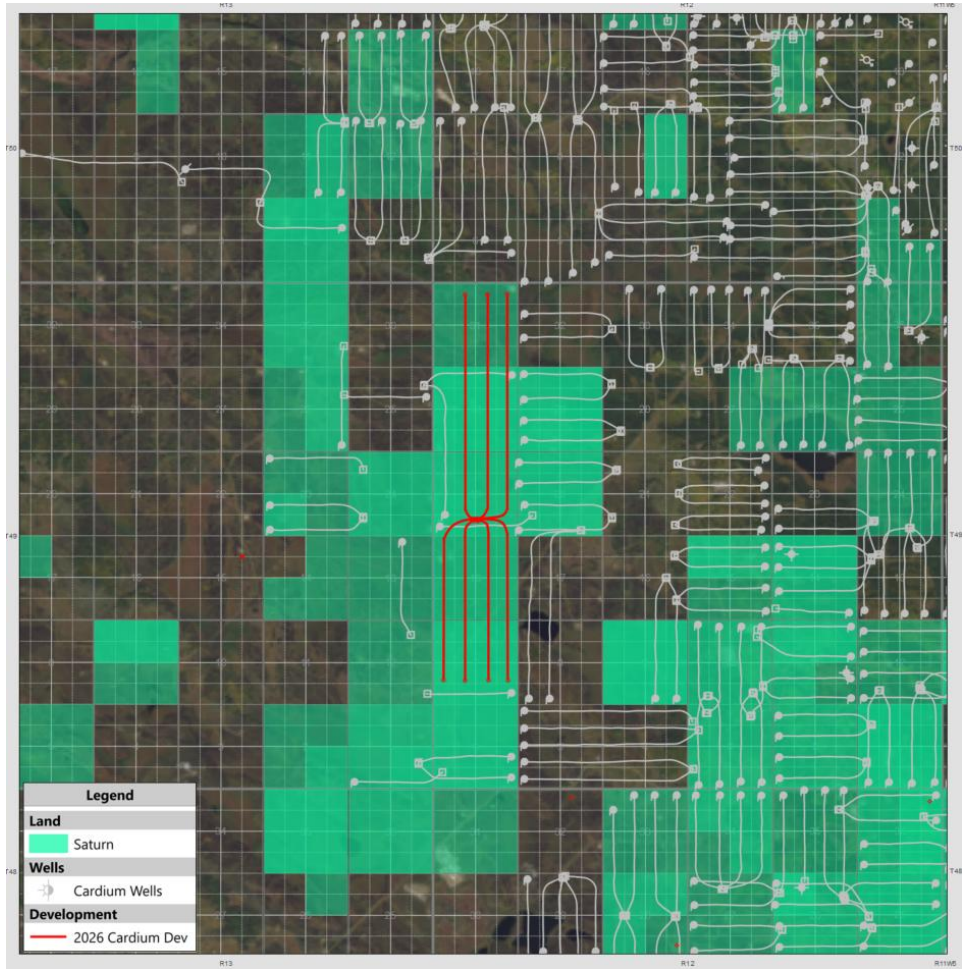
Saturn's Cardium Approach

- Enhancing the Cardium inventory value by adopting new technologies that enable extended reach horizontal ("ERHz") wells
- **Saturn drilled the fastest ERHz Cardium well** on record in Q3/25, drilling to 5,090 metres MD in a single run & achieved well completion from surface casing to total depth in **only 4.8 days**
- **Saturn drilled the longest Cardium well** on record at 7.57 kms or 24,800 ft.
  - 2-mile well has 1.3x capital costs with **2x reservoir exposure**
  - 3-mile well has 1.6x capital costs with **3x reservoir exposure**
- Cardium delivers **Saturn's highest production wells**
- Increased pad size due to land concentration strategy

2025 SATURN ALBERTA DEVELOPMENT WELLS ON TOP 10 LIST(2)

UWI	Formation	Category	Month	Rank
100/05-02-026-03W5/00	Cardium	Top Cardium Monthly Vols	Apr/25	4
100/01-29-025-02W5/00	Cardium	Top Cardium Monthly Vols	May/25	4

EXTENDED REACH MULTI WELL PAD DEVELOPMENT AT WEST PEMBINA



1) See disclaimer "Type Curve" 2) Source: ATB Cormark Capital Markets

Q3/26 Highlights: Setting New Records

Record Production, Adjusted Funds Flow and Saturn's Largest Capital Program

PRODUCTION BEAT ANALYST EXPECTATIONS

43,704 boe/d[2]

Record quarterly production exceeded guidance and analyst expectations(3) for the ninth consecutive quarter

RECORD QUARTERLY AFF[1]

$149.9MM

Record adjusted funds flow, up 45% from Q3/25

$0.84/sh

POSITIVE FREE FUNDS FLOW[1]

$21.9MM

Grew 38% from Q3/25

$0.12/sh

EXPANDING PRODUCTION PER SHARE

+56%

Growth in production per debt-adjusted share vs. Q3/25[4]

LARGEST CAPITAL PROGRAM EXECUTION

60

Wells drilled during Q3/26 across Saturn's operating areas

STRONG LIQUIDITY POSITION

~500MM

Borrowing base, fully undrawn credit facility

1.5x

Net debt / annualized Adj. EBITDA[1] at Q3/26

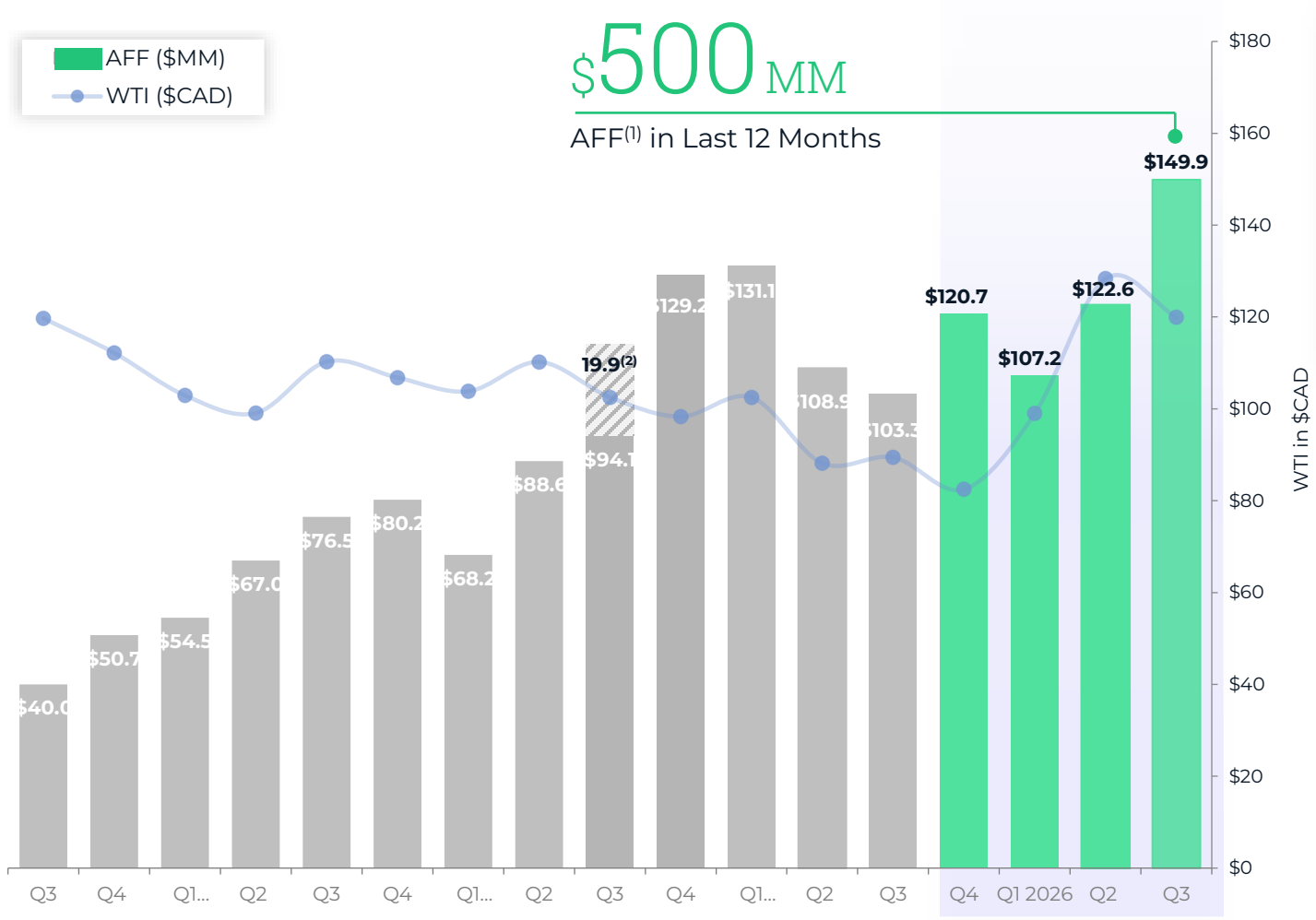
1) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*
2) *See disclaimer "Supplemental Information Regarding Product Types"*
3) *Based on Q3/26 estimates submitted by each analyst in October 2026 and aggregated by the Company. Saturn does not endorse third-party estimates.*
4) *Q3/26 over Q3/25. Calculated by converting quarter end net debt to shares, adding that to the basic shares outstanding at quarter end and dividing the total production in boe during the quarter by the debt adjusted shares.*

Fueling Free Cash Flow and Disciplined Capital Allocation

04.

Focus on Generating Strong Free Funds Flow and Increasing Value Per Share

ADJUSTED FUNDS FLOW ("AFF")[1] GROWTH ($ MILLIONS)



Capital Return Framework

- **3rd Consecutive Normal Course Issuer Bid** running Sept/26-Sept/27 (12.2MM shares; 200,855 daily max)
- **Substantial Issuer Bid** closed Jul 16/25 (~1.6 MM shares repurchased at $2.15 per share)

25.5 MM

Shares repurchased via NCIB + SIB (Aug/24-Oct/26)

~12% of shares outstanding at launch of NCIB in Aug/24

~$80 MM

Returned to Shareholders via NCIB + SIB (Aug/24-Oct/26)

~5% of current market cap[3]

1) *See disclaimer ""Information Regarding Non-GAAP and Other Financial Measures"*
2) *Normalized AFF (before one-time $20MM cost for early termination payment to unwind certain legacy WTI oil hedges contracted at a low price; opportunistically monetized when oil prices dropped and costs became substantially less expensive)*
3) *Based on market cap of ~$1.2B; using Sept 30, 2026, shares outstanding*

Refinancing Senior Notes Enhances Liquidity

Increased Financial Flexibility Supports Multiple Paths to Value Creation

STRATEGIC BENEFITS

Reduced Costs

- Lowered blended interest expense by ~2%
- Improved cash flow retention

Expanded Flexibility

- Unsecured structure
- Relaxed covenant framework
- Replaced mandatory 10% amortization payment with semi-annual offer to repurchase 2.5% of principal at 101%

Increased Tenor

- Maturity extended 2 years to 2031

New Issue: Senior Unsecured Notes Maturing 2031

US$575MM @ 8.5% + CAD$185MM @ 7.5%

Amended Credit Facility Provides Added Liquidity

$200MM
Elected commitment

$500MM
Borrowing base + commitments

Active Hedge Strategy Protects Downside

40-60%
Oil & liquids[1] hedge target

+

Hedge differentials, natural gas & foreign exchange

1) *Net of royalties*

2026 Updated Guidance Details

Current Price Environment Supports Increased Activity with Continued Focus on Free Funds Flow

Revised 2026 Guidance (US $80 WTI)[4],[5]	Original Guidance (US $60 WTI)	**Updated Guidance**[6]
Development Capital Expenditures ($MM) [2],[5]	$180 - $190	**$355 - $375**
Annual Average Production (boe/d) [1]	39,000 - 41,000	**43,000 - 44,000**
Oil & Liquids Weighting (%)	~81%	**~82%**
Exit Volumes (boe/d)	38,000-40,000	**48,000-50,000**
Adjusted Funds Flow (AFF) [2] ($MM)	$325 - $375	**$535 - $570**
AFF Per Share [2],[3]	$1.75 - $2.00	**$2.95 - $3.15**
Free Funds Flow [2]($MM)	$120 - $170	**$150 - $200**
Free Funds Flow Per Share [2],[3]	$0.65 - $0.95	**$0.80 - $1.10**
Year-end Net Debt[2] ($MM)	$645 - $695	**$955 - $990**
Net Debt to Proforma Adj. EBITDA[2] (times)	1.4x - 1.7x	**1.3x - 1.5x**

Operating Netback[2] Inputs	Original Guidance (US $60 WTI)	**Updated Guidance**
Royalties (%)	12.0% - 12.5%	**12.0% - 12.5%**
Net Operating Expense ($/boe) [2]	$20.00 - $21.00	**$20.00 - $21.00**
Transportation Expense ($/boe)	$1.70 - $1.85	**$1.70 - $1.85**
General & Administrative Expense ($/boe)	$1.70 - $1.85	**$1.70 - $1.85**

SECOND HALF 2026 SENSITIVITIES

Factor	**Change**	**Approximate AFF[2][6] Impact**
WTI Oil Price USD/bbl	+/- $5.00	**+/- $20 MM**
Oil Production Bbl/d	+/- 1,000	**+/- $18 MM**
Exchange Rate CAD/USD	+/- $0.01	**+/- $8 MM**
AECO Gas Price CAD/GJ	+/- $0.50	**+/- $3 MM**

~85%

Of 2026 budget allocated to DCET

~$20MM

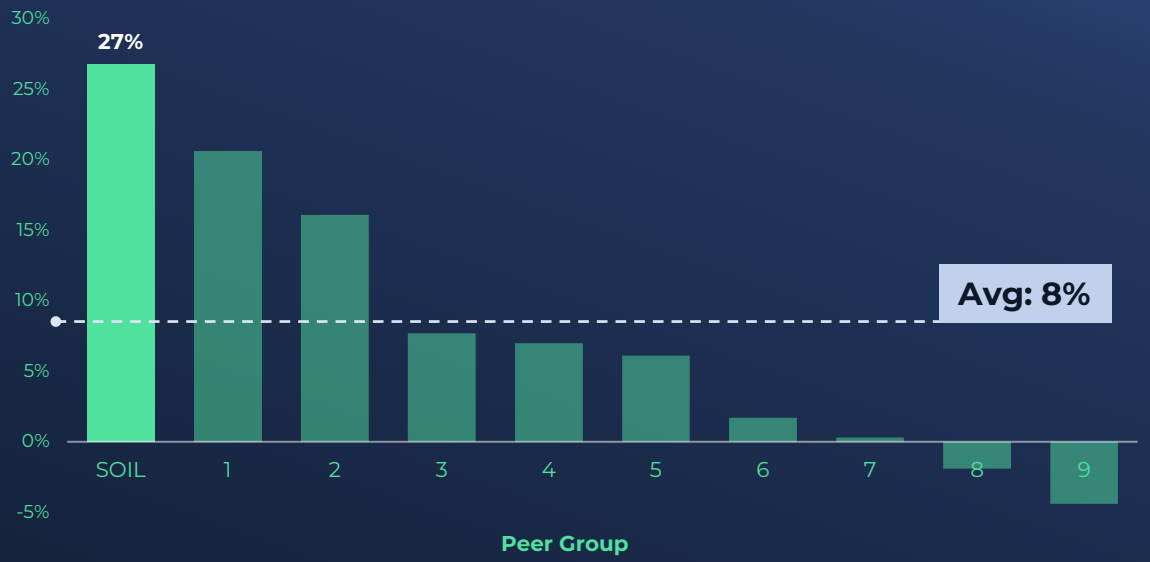
AFF[2] impact on 2H/26 for every $5/bbl WTI change

1) 2026 production at midpoint is anticipated to be comprised of ~65% light and medium crude oil, 8% heavy oil, 9% NGLs & 18% natural gas
2) See Disclaimer "Information Regarding Disclosure on Oil & Gas Operational Information and Non-IFRS Measures"
3) Based on 181 million weighted average basic common shares outstanding in 2026
4) In addition, ~$15 MM to be allocated to capitalized administrative costs, ~$19 MM to ARO & $16 MM primarily to lease payments. Not expecting to be taxable in 2026.
5) 2026 updated pricing assumptions: WTI crude oil of US$80.00 WTI, US$3.50 MSW-WTI differential, US$15.50 WCS-WTI differential, C$2.25/GJ AECO and 0.71x CAD/USD
6) 2026 guidance excludes impact of Corex acquisition, expected to close 1H Dec/26.

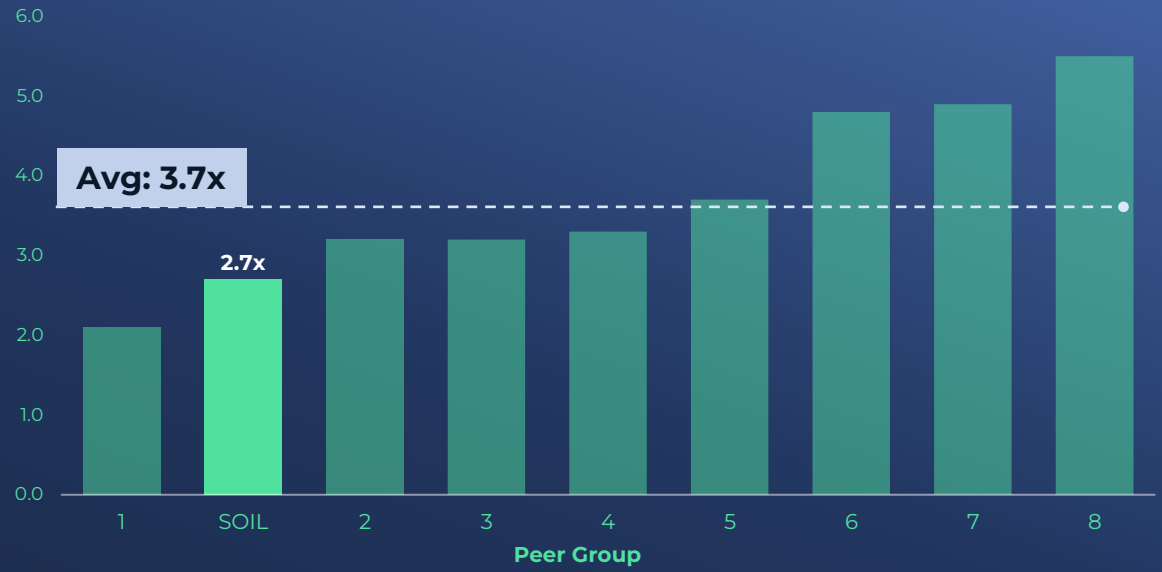
Peer Comparison & Research Coverage

Saturn Positioned for Strong Free Cash Flow to Support Debt Repayment and Return of Capital

2027E FREE CASH FLOW YIELD[1,3]



2027E ENTERPRISE VALUE / DEBT ADJUSTED CASH FLOW (EV/DACF)[2,3]



Firm	Analyst	Rating Most Recent Report	Target Price
ATB Cormark Capital Markets	Amir Arif, CFA | *aarif@atb.com*	Outperform	$12.00
Canaccord Genuity Inc.	Mike Mueller | *mmueller@cgf.com*	Buy	$11.00
National Bank of Canada Financial Markets	Dan Payne, CFA | *dan.payne@nbc.ca*	Sector Perform	$11.50
Peters & Co. Limited	Christian Comeau | *ccomeau@petersco.com*	Sector Perform	$10.00
Roth Canada	Christopher True | *ctrue@rothcanada.ca*	Buy	$10.00
Velocity Trade Capital, Canada	Mark Heim, CFA | *mark.heim@velocitytradecapital.com*	Outperform	$10.50
Ventum Capital Markets	Adam Gill, CFA | *adam.gill@ventumfinancial.com*	Buy	$13.00

1) *Comparative Canadian company FCF Yields are sourced from ROTH Canada research dated November 4, 2026, and are based on ROTH's Canadian energy coverage comparables. Peers shown in the chart include IPO, SGY, SCR, TVE, KEL, LGN, CEI, POU, SDE.*

2) *Comparative Canadian company valuations of EV/DACF (unhedged) are sourced from Peters & Co. research dated October 19, 2026. EV equals the sum of equity market capitalization plus Net Debt; DACF is Debt Adjusted Cash Flow meaning 2027E cash flow on forward strip adjusted for financing expenses and unhedged. Peers shown in the chart include BNE, OBE, JOY,SGY,BTE,WCP,SCR,CJ.*

3) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*

The Saturn Investment Opportunity (TSX: SOIL)

High-Quality Light Oil Weighted Assets, Free Funds Flow Generation and Per Share NAV Disconnect

01.

Diversified Asset Base

- >80% weighted to high-value light oil & liquids
- Consistent type curve outperformance (23% in 2025 / 22% in 2024)[3]
- Record 2025 production, adjusted funds flow & free funds flow[1]

02.

Downside Protection

- Discounted valuation + 50% free funds flow yield[1,2] at year-end '25
- Risk management protects the downside
- Flexible capital program allows rapid shifting in response to commodity prices

03.

Compelling Upside

- Potential for rerate with consistent performance & deleveraging
- Per share metrics significantly improved with NCIB & SIB
- Disconnect between market value and ~$11/sh (1P) net asset value[1,4] creates opportunity

1) *See disclaimer "Information Regarding Non-GAAP and Other Financial Measures"*
2) *Based on Saturn's year end 2025 market cap and 2025 annual free funds flow*
3) *See disclaimer "Oil and Gas Advisories"*
4) *Based on 3CA pricing as at April 1, 2026*

SATURN
OIL + GAS INC.

TSX: SOIL | OTCQX: OILSF



Head Office

Saturn Oil & Gas Inc.

Suite 2500, 600 – 3rd Ave SW
Calgary, AB T2P 0G5

info@saturnoil.com
403.268.7800

Appendix



Saturn's Community Involvement

Driving Positive Change Through Diversified Partnerships, Donations, and Volunteering

Fostering Healthy and Vibrant Communities

Saturn is committed to driving positive change through strategic partnerships and targeted donations. Our approach emphasizes building meaningful relationships, supporting local economies, and enhancing community well-being. By diversifying our sponsorships and volunteer initiatives, we aim to deliver lasting benefits across multiple focus areas in the communities where we operate.

Key Priorities

- **Children's Health:** Hospitals and health foundations centered around supporting children and their families as they navigate illness
- **Cancer:** Organizations targeting research, treatment and preventative measures for cancer and cancer-related issues
- **Mental Health:** Supporting organizations that raise awareness, reduce stigmas, and fund initiatives to improve mental health and wellbeing
- **Food Security:** Contributing to local food banks to help address hunger

Some of Our Previous and Ongoing Support has Included:

Children's Cottage Society

THE PUSH-UP CHALLENGE

RMHC

Alberta Children's HOSPITAL FOUNDATION

Canadian Cancer Society

Rural & Local FOOD BANKS

MOVEMBER FOUNDATION

Kinder Kollege

$250,000 2026 budget for sponsorships and charitable contributions

Saturn's OHML Development Program

Open Hole Multi-Lateral (OHML) Development is Cornerstone of Saturn's SE Saskatchewan Program

Drilling

- Bakken/Torquay historically fracked; uneconomic in thinner reservoirs as stimulation not maintained within formation – water from offsetting formations can migrate
- **1st and only operator** in Canada to drill an OHML Spearfish well (3 drilled to date) – 3rd OHML Spearfish well (16-05) came on at 330 boe/d[1], **~3x type curve expectations**[2]
- Two Midale OHML re-entries in Q4/25 have up to 6 legs each, and Saturn drilled the first of two Torquay OHML wells in 2026; early results exceeding expectations

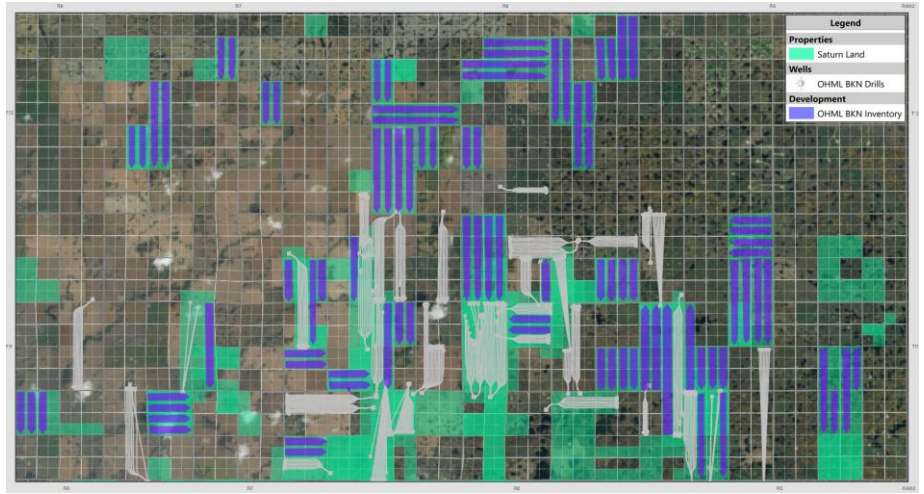
Results

- OHML inventory[3] represents 15% of identified locations, and has essentially doubled every year for the last three years as we progress to other plays
- OHML comprises some of the more prolific wells recently drilled in SK (11-21-11-6W2, 15-21-11-6W2, and 16-21-11-6W2)
- Industry-wide Bakken OHML production has grown from 0 to >2,500 boe/d in less than three years; ~35 wells have been drilled

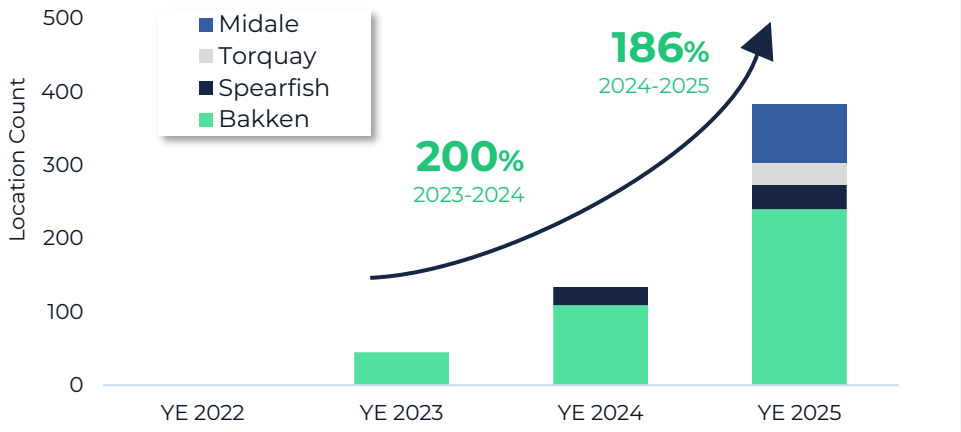
2025 SATURN SK OHML DEVELOPMENT WELLS ON TOP 10 LIST[4]

UWI	Formation	Category	Month	Rank
101/16-21-011-06W2/00	Bakken	Top 'Oil' Monthly Vols	Sept/25	7
101/16-21-011-06W2/00	Bakken	Top 'Oil' IP Rates	Sept/25	7
101/15-21-011-06W2/00	Bakken	Top 'Oil' Monthly Vols	May/25	3
101/15-21-011-06W2/00	Bakken	Top 'Oil' IP Rates	May/25	4
101/11-21-011-06W2/00	Bakken	Top 'Oil' IP Rates	Jul/24	2

SATURN'S SE SK OHML DRILLS & LOCATION INVENTORY[3]



OHML INVENTORY[3] GROWTH OVER TIME



1) See disclaimer "Initial Production Rates" 2) See disclaimer "Type Curve" 3) See disclaimer "Identified Inventory"
4) Source: ATB Cormark Capital Markets

Alberta Operations – Montney & Cardium

Longer Laterals and Innovative Completions Boosting Economics & Capital Efficiencies

Cardium

- Saturn drilled the fastest extended reach Hz Cardium well on record in Q3/25, drilling to 5,090 metres MD in a single run - achieved well completion from surface casing to total depth in **only 4.8 days**

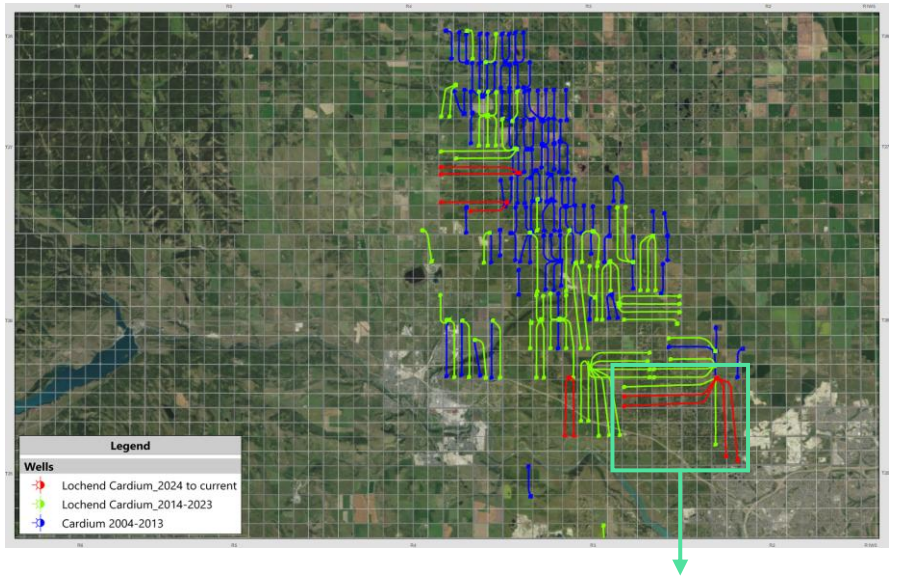
Kaybob Montney

- Finalized drilling and completion of Kaybob Montney 3-well pad, featuring 3-mile extended reach laterals - the longest laterals on record to be drilled in Kaybob
- North well on the pad has the most productive days and is already exceeding type curve expectations
- South 2 wells still cleaning up, but based on reservoir quality observed while drilling, a consistent result to the north well is expected once peak production reached

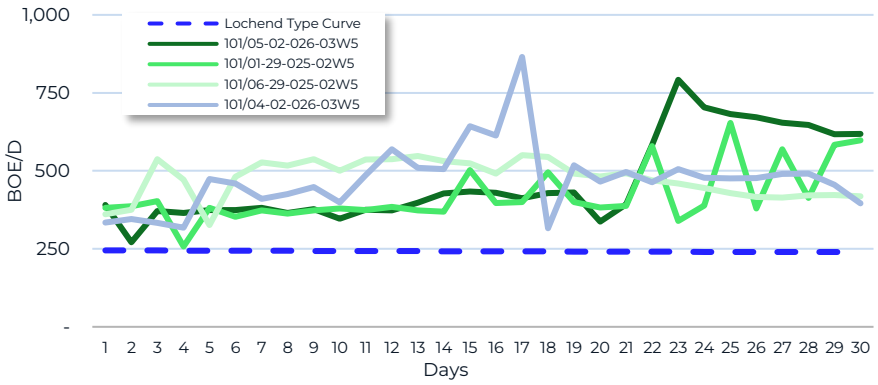
2025 SATURN ALBERTA DEVELOPMENT WELLS ON TOP 10 LIST(2)

UWI	Formation	Category	Month	Rank
100/05-02-026-03W5/00	Cardium	Top Cardium Monthly Vols	Apr/25	4
100/01-29-025-02W5/00	Cardium	Top Cardium Monthly Vols	May/25	4

EVOLUTION OF THE CARDIUM SINCE 2004



TYPE CURVE(1) OUTPERFORMANCE – 4 LOCHEND WELLS IP30



1) See disclaimer "Type Curve" 2) Source: ATB Cormark Capital Markets

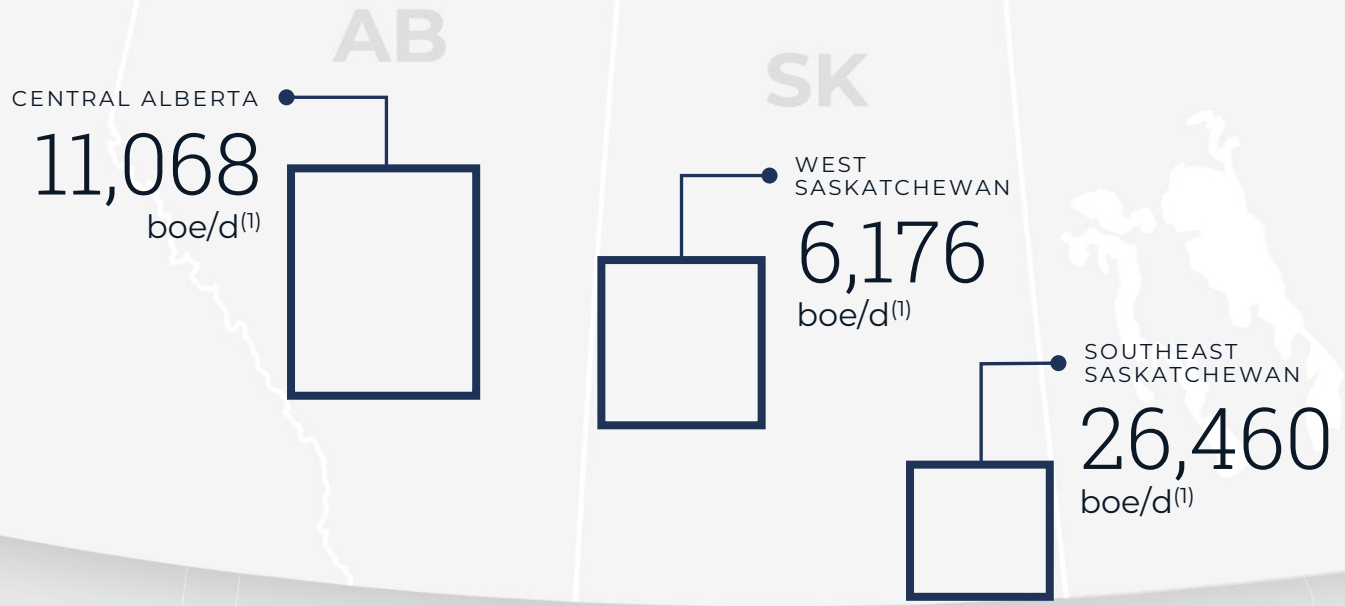
Saturn's Operations

Portfolio of Low-Decline, High-Return Plays Targets Multiple Stacked Oil Zones

- Focus on mid-life cycle assets with high oil weighting
- Similar full and half cycle costs since infrastructure already built out
- Assets feature low decline, lower cost, repeatable wells which mitigates risk
- Optimize assets, deploy technology, leverage knowledge and learnings across our portfolio to unlock value

~3.3 K	~20 Yrs	~23 %
Identified Drilling Locations(2)	Development Inventory	Decline Rate

Three diversified, light oil, core operating areas across 1.5 MM acres of land, generating 43,704 boe/d(1) in Q3 2026

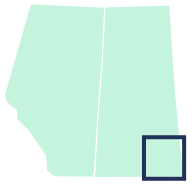


1) *See disclaimer "Supplemental Information Regarding Product Types"*
2) *See disclaimer "Identified Inventory"*

Southeast Saskatchewan

Anchor Area with High Rate of Return, Abundant Seismic Coverage, Large Scale Owned Infrastructure

Overview



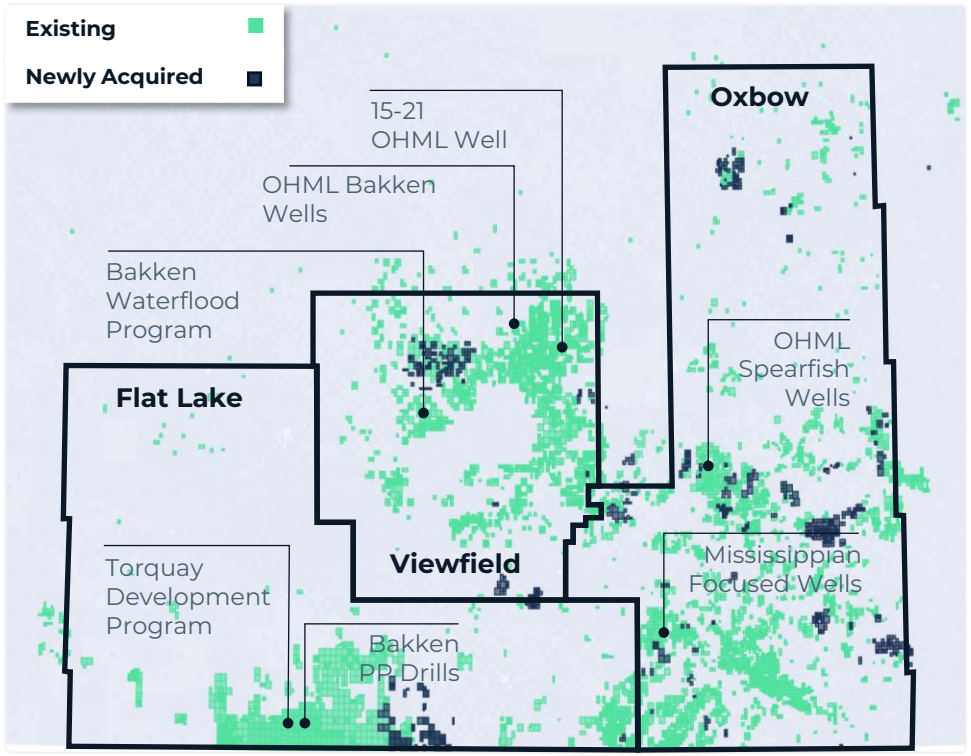
- Flat Lake
- Viewfield
- Oxbow

Q3/26 Production

26,460
Boe/d

61%
Of Total Volumes

Area Map



Play Development:

- **Viewfield**: Bakken (OHML & Frac)
- **Oxbow**: Frobisher, Midale, Spearfish, Torquay (OHML & conventional)
- **Flat Lake**: Torquay / Bakken (Frac), Oungre (conventional)

2026 Capital Development Focus:

100 (87.2 net) wells planned in SE Sask; ~20% of 2026 capital directed to OHML drills

- 37 (28.2 net) Bakken/Spearfish/Midale/Torquay OHML well locations targeted
- Q3/26 Development – 32 wells drilled in SE Sask as part of Saturn's expanded 2026 capital program

Conventional Mississippian and Spearfish delineation

- ~36 gross wells planned in 2026 – highly capital efficient

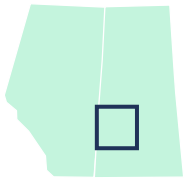
Expanding Bakken waterflood at Creelman

- ~5% of total 2026 capital earmarked for waterflood
- 14 conversions to injectors in 2026, providing pressure support for 3 infill drills in 2026 + planned infill drills in 2027

West Saskatchewan

Resource Plays, Repeatability, Steady Production and Cash Flow

Overview



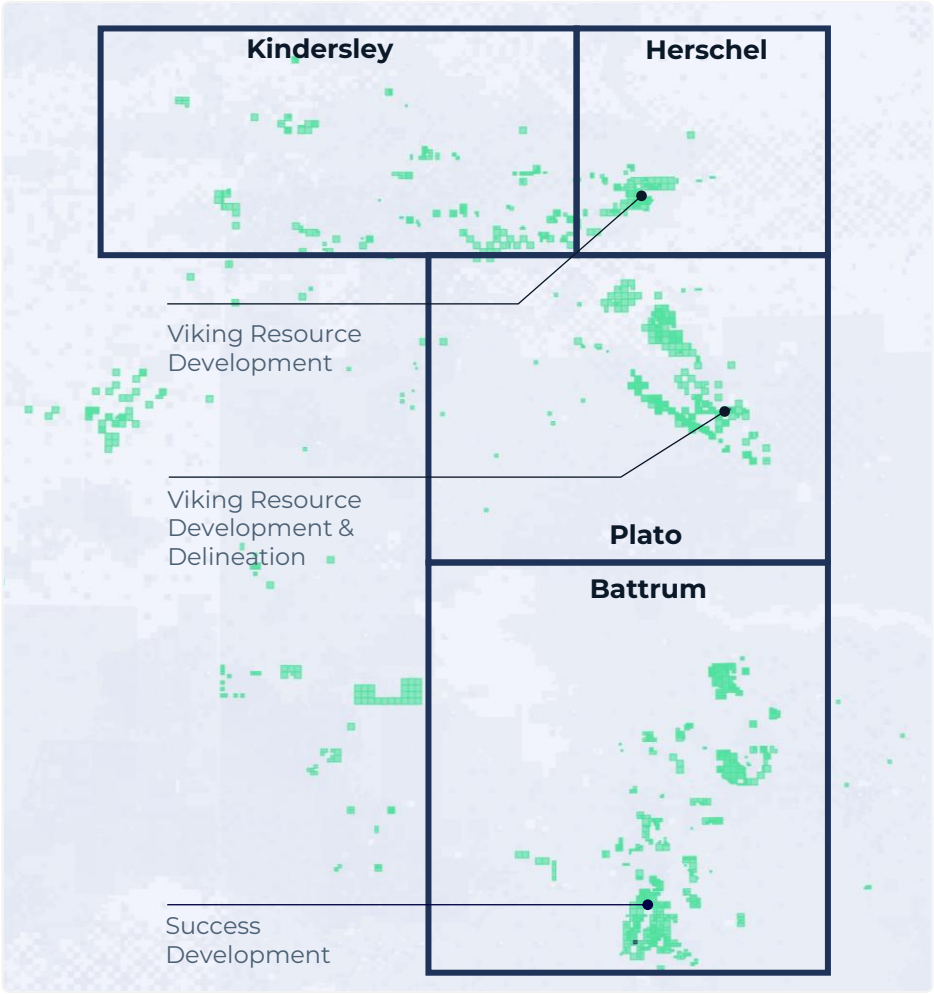
- Kindersley
- Herschel
- Plato
- Battrum

Q3/26 Production

6,176
Boe/d

14%
Of Total Volumes

Area Map



Play Development:

- **Kindersley, Herschel and Plato**: Viking
- **Battrum**: Success / Lower Shaunavon
- **Waterflood** in Cantuar / Battrum Units

2026 Capital Development Focus:

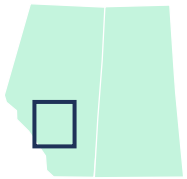
~18% of 2026 capital allocated to this area ($57MM)

- Anticipate drilling 37 (32.0 net) wells in this area in 2026
- Viking & Success plays offer inventory of short cycle-time locations - drilling can restart rapidly and volumes can be brought on within weeks
- 20 wells drilled in West Central Sask during Q3/26

Central Alberta

Resource Play, Large Prospect Inventory, Significant Expansion Potential

Overview



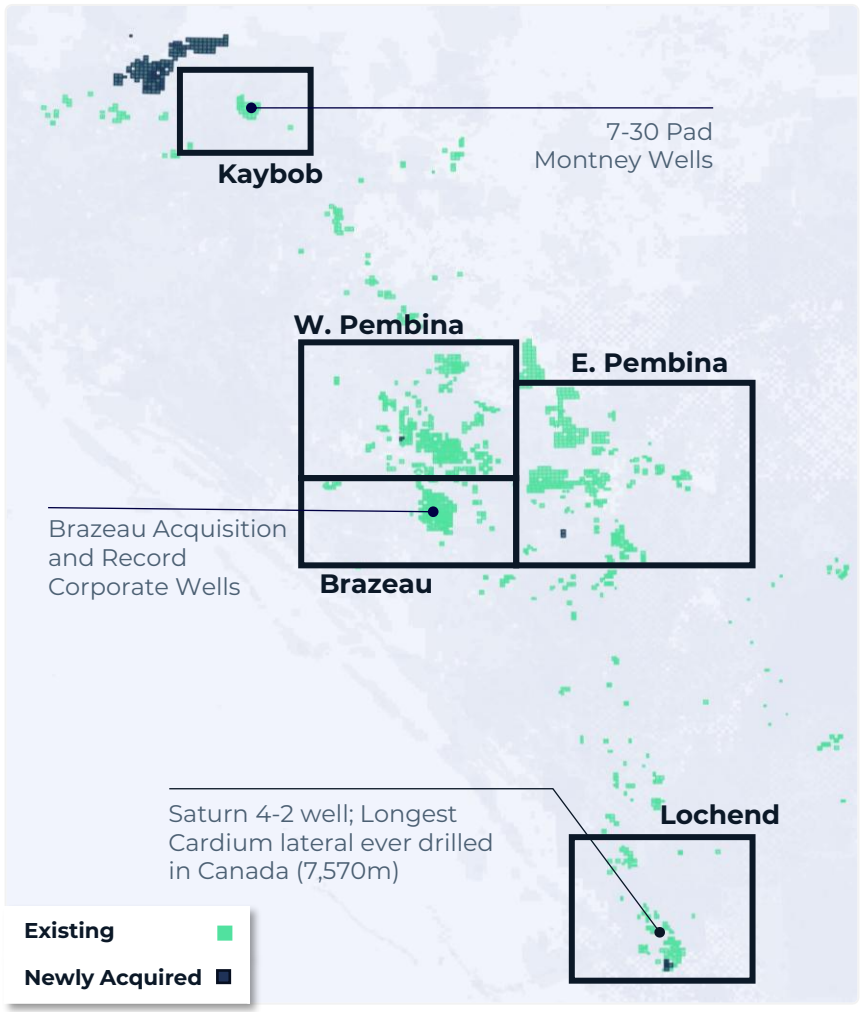
- Kaybob
- West + East Pembina
- Brazeau
- Lochend

Q3/26 Production

11,068
Boe/d

25%
Of Total Volumes

Area Map



Play Development:

- **E/W Pembina, Brazeau**: Cardium
- **Kaybob**: Montney

2026 Capital Development Focus:

Enhancing the Cardium inventory value

- ~24% of 2026 capital allocated to continued Cardium development at Lochend and West Pembina
- Drilling seven-well pad featuring extended reach horizontals up to 3-miles – longest ever drilled in the West Pembina area
- Production optimization in Kaybob continues to occur with gas lift to pump jack conversions
- Potential to drill Brazeau Cardium wells

Management

A Long History of Value Creation in the Oil & Gas Production Space



John Jeffrey
Chief Executive Officer

- Former CFO and founding partner of Axiom Group, which drilled >1,000 wells for oil & gas clients in Western Canada
- Has led Saturn to successfully grow from ~400 boe/d to >50,000 boe/d in approximately five years
- Currently serves on the board of EPAC
- MBA (Finance) from University of Saskatchewan, and B. Comm (Economics)



Justin Kaufmann
Chief Development Officer

- Former Manager of Axiom Group, which drilled >1,000 wells for oil & gas clients in Western Canada
- Previously held senior management and geology roles for various private and public companies, and consulted for Lightstream Resources and Novus Energy
- P. Geo (APEGS), and B.Sc. (Geology) from University of Saskatchewan



Scott Sanborn
Chief Financial Officer

- Former Corporate Controller of Jupiter Resources Ltd. - sold for $626 million in 2020
- Previously held various leadership roles with energy companies including Marquee Energy and Verano Energy, and earlier, worked with KPMG LLP
- CPA designation, and B. Comm (Accounting) from the University of Calgary



Grant MacKenzie
Chief Legal Officer

- Former Partner at Dentons Canada LLP
- Over 20 years experience in law dealing with public issuers with respect to capital markets, M&A, public offerings and stock exchange compliance
- Bachelor of Laws (LL.B.) from the University of New Brunswick



Jamie Kuntz
Senior VP, Operations

- Former Facility & Pipeline Engineering Manager at Ridgeback Resources
- Over 20 years experience in production, facilities and pipelines, and asset management
- Southern Alberta Institute of Technology with a vocation in Energy & Natural Resources and Chemical Process Operations

Management

A Long History of Value Creation in the Oil & Gas Production Space



Cindy Gray
VP Investor Relations

- Former CEO and Founder of 5 Quarters Investor Relations
- Over 20 years experience in financial communications, including senior and executive roles at several public companies, and leading global business development for one of the TSX & TSX-V practice groups
- MBA from University of Calgary, and BA (Sociology/ Psychology)



Joel Robertson
VP Finance

- Over 10 years of oil and gas focused accounting experience
- Previously held roles of increasing responsibility at PFB Corporation and Jupiter Resources Ltd., and prior thereto, serviced clients at KPMG LLP
- CPA designation, Bachelor of Business Administration (Finance) from Trinity Western University



Wyatt Hamilton
VP Marketing

- Former Director, Marketing at Whitecap Resources Inc., where he built a 13-year career in crude oil marketing and trading
- Experience in commodity marketing, trading and transportation across North American energy markets, including negotiating long-term midstream and offtake agreements
- Bachelor of Commerce from the University of British Columbia's Sauder School of Business



Tyler Cheetham
VP Land

- Former Senior Landman roles at Crescent Point Energy and Husky Energy
- Over 20 years experience with A&D, land strategy, and leading successful land opportunities and advancements
- B. Comm from University of Lethbridge and a member of the Canadian Association of Land and Energy Professionals (CALEP)

Directors

Sound Governance and Strategic Oversight

John Jeffrey, MBA, BA

- Former CFO and founding partner of Axiom Group
- Led Saturn to successfully grow from ~400 boe/d to >50,000 boe/d in approximately five years
- MBA majoring in Finance from University of Saskatchewan, and B. Comm (Economics)

Ivan Bergerman, J.D.

- Founded Bergerman Smith LLP in 2010
- Extensive experience in public company advisory, IPOs, exempt market distributions, corporate governance, M&A, corporate structuring & restructuring, financing, natural resources, intellectual property and general corporate and commercial
- Graduate of University of Saskatchewan, College of Law

Andrew Claugus, PE

- Entrepreneur and independent businessman with extensive experience in petroleum engineering
- Engineering Manager for MECO IV, LLC until the company was sold, after which Mr. Claugus founded Cerrito Energy, a privately backed oil and gas company investing in non-operated interest in core areas of established basins.
- Master of Engineering in Petroleum Engineering from the Colorado School of Mines, along with a BSc in Chemical Engineering from Case Western Reserve University

Dr. Thomas Gutschlag

- Chairman, Cofounder and former CEO/CFO of Deutsche Rohstoff AG, a public company listed on the Frankfurt Stock Exchange with a focus on oil and gas development in the United States
- Dr. Gutschlag is a qualified economist with a degree in economics from the University of Heidelberg and a doctorate from the University of Mannheim

Jim Payne

- CEO of dynaCERT Inc., and CEO of a privately-held consulting, project management and real estate development company operating in the Greater Toronto Area
- Over 38 years of experience in strategic leadership roles within both public and private companies, corporate governance, finance and accounting, capital markets, executive leadership and business performance improvements
- Graduated St. Clair College in Construction Engineering, Project Management and Estimating

Lynn A. Peterson, Lead Independent Director

- Former Executive Chair of Chord Energy Corp. (NYSE: CHRD) and previously, served as CEO of Whiting Petroleum Corporation; CEO/Chair of SRC Energy; and was co-founder/Chair/CEO of Kodiak Oil & Gas
- 40 years of energy industry experience and extensive senior leadership, governance and operational expertise, particularly in the Williston Basin
- Graduated from University of Northern Colorado with a B. Sc. in Accounting

Chris Ryan

- President & CEO for Broadbill Energy Inc.; previously Director of Midstream for Tundra Energy Marketing Ltd.
- Authored 25 scientific publications; numerous as Research Scientist at the Canadian Light Source Inc.
- Board member of Canadian Crude Quality Technical Association; Co-Chair of the Sampling and Frequency Working Group for the Crude Oil Quality Association; and Honorary founding member of the Global Institute of Water Security

S. Janet Yang, MBA, BA

- CFO for Reveam, Inc.; previously Research Director, Energy and Mining at GMT Capital Corp.
- Former Executive Vice President & CFO of W&T Offshore, Inc. from 2018-2023
- BA Economic from Rice University and MBA from the Booth School of Business at the
- University of Chicago

Q3 / 9M 2026 Overview

Production Beat for 9th Consecutive Quarter

($000s, except per share amounts)	Three Months Ended			Nine Months Ended	
	Sept 30, 2026	June 30, 2026	Sept 30, 2025	**Sept 30, 2026**	Sept 30, 2025
FINANCIAL HIGHLIGHTS					
Petroleum and natural gas sales	**349,724**	358,714	235,344	**978,675**	750,137
Cash flow from operating activities	**155,970**	126,955	126,097	**396,171**	381,334
Operating netback, net of derivatives[1]	**173,157**	147,272	128,565	**453,169**	417,965
Adjusted EBITDA[1]	**170,739**	142,055	123,571	**439,322**	408,468
Adjusted funds flow[1]	**149,887**	122,609	103,282	**379,724**	343,257
per share - Basic[1]	**0.84**	0.68	0.54	**2.11**	1.76
- Diluted[1]	**0.84**	0.64	0.51	**2.11**	1.67
Free funds flow[1]	**21,930**	82,528	15,943	**166,936**	166,781
per share - Basic[1]	**0.12**	0.46	0.08	**0.93**	0.85
- Diluted[1]	**0.12**	0.43	0.08	**0.93**	0.81
Net income (loss)	**(48,296)**	108,116	3,466	**(37,504)**	136,339
per share - Basic	**(0.27)**	0.60	0.02	**(0.21)**	0.70
- Diluted	**(0.27)**	0.57	0.02	**(0.21)**	0.66
Acquisitions, net of cash acquired	**176,594**	45,665	65,212	**220,546**	70,344
Proceeds from dispositions	**-**	-	-	**(3,503)**	-
Capital expenditures[1][3]	**127,957**	40,081	87,339	**212,788**	176,476
Total assets	**2,581,111**	2,192,572	2,214,611	**2,581,111**	2,214,611
Net debt[1], end of period	**1,000,842**	761,553	782,514	**1,000,842**	782,514
Shareholders' equity	**853,336**	909,286	924,514	**853,336**	924,514
Common shares outstanding, end of period	**178,023**	178,300	190,020	**178,023**	190,020
Weighted average, basic	**178,494**	179,788	192,520	**180,077**	195,405
Weighted average, diluted	**178,494**	191,025	202,785	**180,077**	205,668

	Three Months Ended			Nine Months Ended	
	Sept 30, 2026	June 30, 2026	Sept 30, 2025	**Sept 30, 2026**	Sept 30, 2025
OPERATING HIGHLIGHTS					
Average production volumes					
Light and medium crude oil (bbls/d)	**28,757**	26,614	25,825	**27,676**	26,738
Heavy crude oil (bbls/d)	**3,137**	3,244	3,327	**3,193**	3,403
NGLs (bbls/d)	**4,110**	3,858	4,180	**3,969**	3,606
Natural gas (mcf/d)	**46,197**	46,385	46,860	**47,514**	43,986
Total boe/d	**43,704**	41,447	41,142	**42,758**	41,077
% Oil and NGLs	**82%**	81%	81%	**81%**	82%
Average realized prices					
Crude oil ($/bbl)	**110.48**	122.14	81.71	**107.14**	84.03
NGLs ($/bbl)	**50.92**	58.35	37.49	**50.76**	43.02
Natural gas ($/mcf)	**1.79**	1.81	0.67	**1.93**	1.61
Processing expenses ($/boe)	**(0.32)**	(0.34)	(0.30)	**(0.37)**	(0.27)
Petroleum and natural gas sales ($/boe)	**86.98**	95.11	62.18	**83.84**	66.89
Operating netback ($/boe)					
Petroleum and natural gas sales	**87**	95	62	**84**	67
Royalties	**(11)**	(12)	(8)	**(10)**	(8)
Net operating expenses[1]	**(20.85)**	(20.98)	(19.24)	**(20.77)**	(19.04)
Transportation expenses	**(0.85)**	(1.75)	(1.49)	**(1.43)**	(1.57)
Operating netback[1]	**54.20**	60.13	33.75	**51.29**	38.14
Realized gain (loss) on derivatives	**(11.13)**	(21.09)	0.22	**(12.46)**	(0.88)
Operating netback, net of derivatives[1]	**43.07**	39.04	33.97	**38.83**	37.26

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Information Regarding Non-GAAP and Other Financial Measures

Throughout this presentation and in other materials disclosed by the Company, Saturn employs certain measures to analyze financial performance, financial position, and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as net income (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Saturn's performance.

The disclosure under the section "Non-GAAP and Other Financial Measures" in our MD&A, including non-GAAP financial measures and ratios, capital management measures and supplementary financial measures in the Company's Financial Statements and MD&A are incorporated by reference into this presentation.

This presentation may use the terms "Adjusted EBITDA", "Adjusted Funds Flow", "Net Debt", "Free Funds Flow", "Net Debt to Annualized Adjusted EBITDA" and "Net Debt to Annualized AFF" which are capital management financial measures. See the disclosure under "Capital Management" in our Financial Statements and MD&A for the three and nine months ended September 30, 2026, for an explanation and composition of these measures and how these measures provide useful information to an investor, and the additional purposes, if any, for which management uses these measures, and, where applicable, a reconciliation of the Company's historical non-GAAP financial measures to the most directly comparable measure calculated in accordance with IFRS for the applicable period then ended.

Capital Expenditures

The Company uses capital expenditures to monitor its capital investments relative to those budgeted by the Company on an annual basis. Saturn's capital budget excludes acquisition and disposition activities as well as the accounting impact of any accrual changes or payments under certain lease arrangements. Capital expenditures in this presentation are calculated as expenditures on exploration and evaluation assets, property plant and equipment and excludes the impact of capitalized administrative costs.

Adjusted EBITDA

The Company considers Adjusted EBITDA to be a key capital management measure as it was used within certain financial covenants prescribed under the Company's previous Senior Term Loan and demonstrates Saturn's standalone profitability, operating and financial performance in terms of cash flow generation, adjusting for interest related to its capital structure. Adjusted EBITDA is defined by the Company as earnings before interest, taxes, depreciation, amortization and other non-cash or extraordinary items. Adjusted EBITDA is presented both before and after derivatives to identify the impact of WTI commodity contracts hedges in place.

Adjusted Funds Flow per Share

Adjusted funds flow per share is a non-GAAP ratio by management to better analyze the Company's performance against prior periods on a more comparable basis. Adjusted funds flow per share is calculated as adjusted funds flow from operations divided by weighted average shares outstanding during the applicable period on a basic or diluted basis.

Free Funds Flow, Free Funds Flow per Share and Free Funds Flow Yield

The Company uses free funds flow as an indicator of the efficiency and liquidity of its business, measuring its funds after capital investment available to manage debt levels, pursue acquisitions and gauge optionality to pay dividends and/or and return capital to shareholders through activities such as share repurchases. Free funds flow is calculated as adjusted funds flow in the period less capital expenditures. By removing the impact of current period capital expenditures from adjusted funds flow, management monitors its free funds flow to inform its capital allocation decisions. Free funds flow is also presented on a per share basis as a non-GAAP financial ratio. Free funds flow yield is calculated by dividing free funds flow by Saturn's market capitalization as at year end 2025 ($447.4 million), expressed as a percentage, which is used as a valuation and capital allocation metric.

The following table reconciles adjusted funds flow to free funds flow.

		Three months ended	
($000s)	**September 30, 2026**	June 30, 2026	September 30, 2025
Adjusted funds flow	**149,887**	122,609	103,282
Capital expenditures	**(127,957)**	(40,081)	(87,339)
Free funds flow	**21,930**	82,528	15,943

Royalties as a Percentage of Gross Petroleum and Natural Gas Sales

Royalties as a percentage of gross petroleum and natural gas sales is calculated as royalties divided by gross petroleum and natural gas sales. This metric is used by management to quantify the Company's royalty costs as they relate to revenue before deducting certain processing expenses and to better analyze how royalty rates change over time and compare to prior periods.

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Capital Management Measures

National Instrument 52-112 *Non-GAAP and Other Financial Measures Disclosure* ("**NI 52-112**") defines a capital management measure as a financial measure that: (i) is intended to enable an individual to evaluate an entity's objectives, policies and processes for managing the entity's capital; (ii) is not a component of a line item disclosed in the primary financial statements of the entity; (iii) is disclosed in the notes to the financial statements of the entity; and (iv) is not disclosed in the primary financial statements of the entity. Please refer to note 13 "*Capital Management*" in Saturn's financial statements as at and for the period ended September 30, 2026, for additional disclosure on: adjusted EBITDA, adjusted funds flow, free funds flow, net debt, capital expenditures and adjusted working capital, each of which are capital management measures used by the Company in the MD&A for the quarter ended September 30, 2026.

Supplementary Financial Measures

NI 52-112 defines a supplementary financial measure as a financial measure that: (i) is, or is intended to be, disclosed on a periodic basis to depict the historical or expected future financial performance, financial position or cash flow of an entity; (ii) is not disclosed in the financial statements of the entity; (iii) is not a non-GAAP financial measure; and (iv) is not a non-GAAP ratio. The supplementary financial measures used in this MD&A are either a per unit disclosure of a corresponding GAAP measure, or a component of a corresponding GAAP measure, presented in the financial statements. Supplementary financial measures that are disclosed on a per unit basis are calculated by dividing the aggregate GAAP measure (or component thereof) by the applicable unit for the period. Supplementary financial measures that are disclosed on a component basis of a corresponding GAAP measure are a granular representation of a financial statement line item and are determined in accordance with GAAP.

Enterprise Value

The Company's enterprise value is calculated as total market capitalization plus net debt. Enterprise value is used to assess the valuation of the Company. Refer to the Liquidity and Capital Resources section in the MD&A for the quarter ended September 30, 2026 for further information.

Net Debt

Net debt is a key capital management measure as it is used to assess the ongoing liquidity of the Company. Net Debt is calculated as the carrying value of the Senior Notes, less adjusted working capital including cash. The Company closely monitors its capital structure with a goal of maintaining a strong balance sheet to fund the future growth of the Company.

Net Debt to Adjusted EBITDA

Management considers Net Debt to Adjusted EBITDA an important measure as it is a key metric to identify the Company's ability to fund financing expenses, net debt reductions and other obligations. When this measure is presented quarterly, Adjusted EBITDA is annualized by multiplying by four. When this measure is presented on a trailing twelve-month basis, Adjusted EBITDA for the twelve months preceding the net debt date is used in the calculation. Net Debt to Adjusted EBITDA is calculated as Net Debt divided by annualized Adjusted EBITDA.

Net Operating Expenses and Net Operating Expenses per BOE

Net operating expense is calculated by deducting processing income primarily generated by processing third party production at processing facilities where the Company has an ownership interest, from operating expenses presented on the Statement of income (loss). Where the Company has excess capacity at one of its facilities, it will process third-party volumes to reduce the cost of ownership in the facility. The Company's primary business activities are not that of a midstream entity whose activities are focused on earning processing and other infrastructure-based revenues, and as such third-party processing revenue is netted against operating expenses in the MD&A. This metric is used by management to evaluate the Company's net operating expenses on a unit of production basis. Net operating expense per boe is a non-GAAP financial ratio and is calculated as net operating expense divided by total barrels of oil equivalent produced over a specific period of time. The calculation of the Company's net operating expenses is shown within the net operating expenses section within the MD&A for the quarter ended June 30, 2026.

Operating Netback and Operating Netback, Net of Derivatives

The Company's operating netback is determined by deducting royalties, net operating expenses and transportation expenses from petroleum and natural gas sales. The Company's operating netback, net of derivatives is calculated by adding or deducting realized financial derivative commodity contract gains or losses from the operating netback. Derivative contract termination payments are included in realized derivative commodity contract gains or losses for the purposes of calculating the operating netback. The Company's operating netback and operating netback, net of derivatives are used in operational and capital allocation decisions. Presenting operating netback and operating netback, net of derivatives on a per boe basis is a non-GAAP financial ratio and allows management to better analyze performance against prior periods on a per unit of production basis.

Supplemental Information Regarding Product Types

References to gas or natural gas and NGLs in this presentation refer to conventional natural gas and natural gas liquids product types, respectively, as defined in National Instrument 51-101, Standards of Disclosure for Oil and Gas Activities, except where specifically noted otherwise. Q2 2026, Q1 2026, Q4 2025 and full year 2025 average production volumes, respectively, were comprised of 64, 64%, 64% and 65% light & medium crude oil; 8%, 7%, 8% and 8% Heavy crude oil; 9% NGLs for all periods; and 18%, 19%, 19% and 18% natural gas. Q3 2026 forecast production at midpoint is anticipated to be comprised of ~66% light and medium crude oil, ~7% heavy oil, 9% NGLs & 18% natural gas. The 7,000 bbl/d being acquired with Corex is 100% light and medium crude oil; 2026 annual average production is expected to be comprised of 65% light and medium crude oil, 8% heavy oil, 9% NGLs and 18% natural gas; exit 2026 production is anticipated to be ~73% light and medium crude oil, 6% heavy oil, 7% NGLs and 14% natural gas.

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Type Curve

Certain type curve disclosure presented herein represents estimates of the production decline and ultimate volumes expected to be recovered over time. “Results Projected” are based on a forward estimate of ultimate volumes to be recovered over time based on the initial 30 days average production data. “Guidance Well Type Curves” are the forecasted well performance used in setting the Company’s guidance for expected results of the drilling program. Projected Results and Type Curves are useful in confirming and assessing the potential for the presence of hydrocarbons, however, such rates are not determinative of the rates at which such wells will continue production and decline thereafter, are not necessarily indicative of long-term performance or of long-term economics of the relevant well or fields, including future wells to be drilled, or of ultimate recovery of hydrocarbons.

Boe Presentation

Boe means barrel of oil equivalent. All boe conversions in this presentation are derived by converting gas to oil at the ratio of six thousand cubic feet (“Mcf”) of natural gas to one barrel (“Bbl”) of oil. Boe may be misleading, particularly if used in isolation. A Boe conversion rate of 1 Bbl : 6 Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio of oil compared to natural gas based on currently prevailing prices is significantly different than the energy equivalency ratio of 1 Bbl: 6 Mcf, utilizing a conversion ratio of 1 Bbl : 6 Mcf may be misleading as an indication of value.

Initial Production Rates

Initial production (“IP”) rates disclosed herein, particularly those of short duration, may not necessarily be indicative of long-term performance or of ultimate recovery. Initial Production ("IP") rates indicate the average daily production over the indicated daily period.

FD&A Expenditures

The Company uses finding, development, and acquisition (FD&A) expenditures as a basis to monitor its capital efficiency. The Company’s FD&A expenditures are calculated by adding A&D to capital expenditures less certain capitalized overhead costs. This measure calculates the capital cost outlay associated with the Company’s exploration and development activities for the purposes of finding, developing and, when desired, acquiring its reserves.

Oil and Gas Metrics & Reserve Definitions

This presentation contains metrics commonly used in the oil and gas industry which have been prepared by management, such as “FD&A costs”, “Net Asset Value”, “Recycle Ratio” and “Reserve Life Index”. These terms do not have a standardized meaning and may not be comparable to similar measures presented by other companies, and therefore should not be used to make such comparisons.

"FD&A Cost" represents finding, developing and acquisition cost as calculated as the sum of 2025 capital expenditures not including capitalized general and administration expenses ($232.7 million) plus net acquisition costs ($93.8 million), divided by the change in reserves within the applicable reserves category.

“Net Asset Value” has been calculated based on the estimated net present value of all future revenue from the Company’s reserves, before income taxes as estimated by Ryder Scott effective December 31, 2025, including expenditures for abandonment, decommissioning and reclamation costs for all producing and non-producing wells and facilities, less net debt.

“Recycle Ratio” is calculated by dividing operating netback per boe by FD&A costs or F&D costs for a year.

“Reserve life index” or “RLI” is calculated by dividing the applicable reserves category volumes by 2025 fourth quarter production of 43,657 boe/d for 365 days as an estimation of how many years at a steady production level would the reserve volumes support.

“Production Replacement” is calculated by dividing reserves added by annual production, expressed as a percentage and shown by reserve category.

"Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

"Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

"Developed" reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.

"Developed Producing" reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

"Developed Non-Producing" reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.

"Undeveloped" reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

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Reserve Assumptions: Reserve evaluation calculations are based on data and expected future production volumes as provided by third party independent evaluators Ryder Scott Company (the "Ryder Scott Report") for year end December 31, 2025.

It should not be assumed that the undiscounted or discounted net present value of future net revenue attributable to the Corporation's reserves estimated in The Ryder Scott Report represent the fair market value of those reserves.

Corex's reserves and associated net present value are derived from an independent reserves assessment prepared by an independent third party engineering firm dated April 1, 2026, evaluating the oil and gas properties of Corex as at April 1, 2026 (the "Corex Reserves Report"). The Corex Reserves Report utilizes forecast prices based on the average of forecast prices of McDaniel, Sproule and GLJ Ltd. as at April 1, 2026.

"Identified Inventory": This presentation discloses "Booked" proved and probable drilling locations of the Ryder Scott Report for a total of 1,205 gross booked drilling locations. Further information of the location of the Booked drilling locations is listed in Saturn's news release dated March 11, 2026. An additional approximately 1,400 locations have been internally identified and are unbooked.

Burgess Creek & Triland identified drilling locations are based on internal estimates and updates to 3rd party reserve evaluators' independent evaluation for Burgess, with an effective date of March 31, 2026, and include 117 gross (113.1 net) booked locations. An additional approximately 216 gross locations (212.1 net) locations and approximately 35 OHML locations have been internally identified and are unbooked for Burgess, and approximately 27 gross locations and 5 OHML locations have been internally identified and are unbooked for Triland.

Booked drilling locations with respect to the acquired Corex assets are derived from the Corex Reserves Report Booked locations are proved and probable locations derived from the Corex Reserves Report and include 206 gross and 189 net locations, which were prepared in accordance with NI 51-101 and COGEH. Unbooked locations are internal estimates based on the Company's assumptions as to the number of wells that can be drilled per section based on industry practice and internal review, and include an additional approximately 117 gross and 90 net identified locations.

"**Un-booked drilling locations**" are based on Saturn's management review of its current land assets, geological and reservoir parameters that support potential economic development and do not have attributed reserves or resources.

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SUPPLEMENTAL INFORMATION REGARDING CORPORATE RESERVES[1]

	Light and Medium Crude Oil (Mbbl)		**Heavy Crude Oil** (Mbbl)		**Conventional Natural Gas** (MMscf)		**Natural Gas Liquids** (Mbbl)		**Total MBOE** (Mboe)	
Reserves Category	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Proved										
Developed Producing	58,263	53,786	10,312	8,785	104,631	95,276	8,387	7,630	94,400	86,081
Non-Producing	366	350	9	9	149	144	32	31	431	414
Undeveloped	34,185	31,541	1,100	1,058	61,631	55,206	3,665	3,307	49,221	45,107
Total Proved	**92,813**	**85,676**	**11,421**	**9,853**	**166,411**	**150,626**	**12,084**	**10,968**	**144,053**	**131,602**
Probable	49,394	45,439	4,951	4,219	91,491	81,792	5,985	5,290	75,579	68,580
Total Proved Plus Probable	**142,207**	**131,115**	**16,372**	**14,071**	**257,902**	**232,418**	**18,068**	**16,259**	**219,631**	**200,182**

SUPPLEMENTAL INFORMATION REGARDING CORPORATE RESERVES VALUES[1][2]

	0% Discount	**5% Discount**	**10% Discount**	**15% Discount**	**20% Discount**
Reserves Category	MM$	MM$	MM$	MM$	MM$
Proved					
Developed Producing	2,179.5	2,074.8	1,768.0	1,517.4	1,327.5
Non-Producing	15.5	11.0	8.1	6.1	4.7
Undeveloped	1,097.7	663.9	411.9	256.3	155.1
Total Proved	**3,292.7**	**2,749.7**	**2,187.9**	**1,779.8**	**1,487.4**
Probable	2,579.0	1,487.3	962.3	673.4	498.7
Total Proved + Probable	**5,871.7**	**4,237.0**	**3,150.3**	**2,453.2**	**1,986.1**

1) *The estimated NPV does not represent fair market value of the reserves.*

2) *Price forecasts and foreign exchange rate assumptions of three consultant's (GLJ Ltd., McDaniel & Associates Consultants Ltd. and Sproule Associates Ltd.) average forecast as of January 1, 2026 as applied in the Ryder Scott Report.*